

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	LEONARD JANGGU ANAK BRIAN	SJIT-F	DATE COB	12/12/2023
POSITION	TRAINEE SLICKLINE OPERATOR		DATE RTB	25/12/2023

WIRELINE ACTIVITY SUMMARY				
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY
12/12/23 15/12/23	SJ-602L	<ul style="list-style-type: none"> <li>WAX CUT TOP OF B7 SAFETY VALVE.</li> </ul>	<ul style="list-style-type: none"> <li>Azly</li> <li>Adon</li> <li>Bannylove</li> </ul>	<p><i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i></p> <ul style="list-style-type: none"> <li>RIH 2.867" Drift in tandem and encounter HUD at Tubing Hanger. POOH. On surface found mixture hard/soft wax on shoulder and bottom of drift.</li> <li>RIH 2.5" W/scratcher and work thru slowly at restriction from tubing hanger to 12 ft (wld) and work thoroughly from 12 ft to 17 ft (wld). POOH. On surface found tool string and W/Scratcher covered with soft/hard wax.</li> <li>RE-RIH 2.5" W/scratcher and work thru slowly at restriction from 17 ft to 28 ft (wld) and work thoroughly from 17 ft to 28 ft (wld). POOH. On surface found tool string and W/Scratcher covered with soft/hard wax.</li> <li>Pour Crude Oil. RE-RIH 2.5" W/scratcher and work thru slowly at restriction from 28 ft to 38 ft (wld) and work thoroughly from 28 ft to 38 ft (wld). POOH. On surface found tool string and</li> </ul>
				<p><b>TOOLSTRING CONFIGURATION</b></p> <ul style="list-style-type: none"> <li>Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8" x 5ft Normal Stem + 1.7/8 Male QLS x 1.7/8" L/jar. Total length 12ft 5 ins. (Link jar in open position).</li> </ul>

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DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e. Job Program, Select &amp; Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
15/12/2023 22/12/2023	SJ-605L	WAX CUT	<ul style="list-style-type: none"> <li>Azly</li> <li>Adon</li> <li>BENNYLOVE</li> </ul>	<p>W/Scratcher covered with soft/hard wax. Flow well 30 minutes.</p> <ul style="list-style-type: none"> <li>RE-RIH 2.5" W/scratcher and work thru slowly and thoroughly at restriction from 106 ft to top of B7 Safety valve at 437 ft (wid) On surface found to W/Scratcher with traces soft wax.</li> <li>RIH 3" W/scratcher and work thru to top of B7 Safety valve at 437ft, On surface found W/Scratcher covered with soft/hard wax.</li> <li>RIH 2.867" Drift in tandem and tagged top of B7 safety valve at depth 437ft, POOH. On surface found drift with traces soft/hard wax.</li> <li>Pressure tested Swab valve against CITHP of 410psi for 5 mins - No leak. Cycled SSV closed/opened for 3 times. After the 3rd cycles, left the SSV in closed positioned. Pressure tested SSV against CITHP of 410psi for 5 mins. No leak. SSV &amp; Swab valve remained in closed position.</li> <li>Rigged up PCE configuration as follow: 5-4 Acme Ball Valve + 5-4 Acme x 8ft + Dual Ram Hydraulic BOP + 5-4 Acme QTS + 5-4 Acme x 8ft Lubricator + 5-4 Acme x 8ft Lubricator + 5-4 Acme x 0.108" x 5-4 Acme</li> </ul>	<ul style="list-style-type: none"> <li>Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS Stem + 1.7/8 knuckle joint + 1.3/4 hydraulic jar + 1.7/8" L/jar + 19ft 5ins. (Link jar in open position).</li> <li>Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel</li> </ul>

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DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY
				<p>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</p> <p>Hydraulic stuffing box. 36ft. 3ins.</p> <ul style="list-style-type: none"> <li>• Fill up PCE with fresh water. Carried out hydro test on full length PCE. 1P test 300 psi for 10 mins. Observed no leak. HP test in stages to 800 psi for 15 mins. Observed no leak.</li> <li>• Function test closed/open hydraulic BOP top and bottom ram (ram close 7 second). Hydro test top and bottom ram. Good.</li> <li>• RIH 2.867" Drift in tandem and tagged top of B7 safety valve at depth 433ft, POOH. On surface found drift with traces soft/hard wax.</li> <li>• RIH 3" W/scratcher and work thru to top of B7 Safety valve at 433ft, On surface found W/Scratcher covered with soft/hard wax.</li> </ul>
				<ul style="list-style-type: none"> <li>• Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8" x 5ft Normal Stem + 1.7/8" Normal Male QLS x 1.7/8" L/jar. Total length 12ft 5 ins. (Link jar in open position).</li> </ul>
				<ul style="list-style-type: none"> <li>• Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8" x 5ft Normal Stem + 1.7/8" knuckle joint + 1.3/4 hydraulic jar + 1.7/8" L/jar + 19ft 5ins. (Link jar in open position).</li> </ul>

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WIRELINE ACTIVITY SUMMARY				
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY
				<p><i>[FROM planning i.e. Job Program, Select &amp; Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i></p> <p>700ft thereafter wire scratcher able to move down to top of fish at 2556ft. POOH, on surface found w/scratcher covered with mixture of hard/soft wax.</p> <ul style="list-style-type: none"> <li>• RIH 3.00" wire scratcher and clear wax from 700ft and encountered held-up at 930ft. POOH, on surface found w/scratcher covered with mixture of hard/soft wax.</li> <li>• RIH 2.735" drift in tandem (2.5" RS p/tool + 1.7/8" rope socket) and freely down to top of fish at 2556ft (wld). POOH. On surface mixture hard/soft wax on shoulder and bottom drift.</li> <li>• Flushed C/line and set back B-7 valve (SSPC-005) at 433ft. POOH. On surface, found probe pin still intact.</li> <li>• Performed DP test on B-7 valve. Bleed down c/line pressure to zero. Bleed down CTHP from 410psi thru f/line to 200psi. Observed for 10mins, no build up. Pressure up c/line slowly to 3800psi. Observed CTHP builds up from 200 psi to 410psi.</li> <li>• Discarded wire 50ft and make new rope socket.</li> <li>• RIH 1.1/4" Sinker bar to 2540ft FGS survey depth.</li> <li>• Put well on test by operation.</li> </ul>
				<p><b>TOOLSTRING CONFIGURATION</b></p> <p><b>Tools string configuration as follow:</b></p> <ul style="list-style-type: none"> <li>• 1.1/4" Rope Socket + 1.1/4" Swivel joint + 5ft Normal stem + 1.1/4" K/joint + 5ft Normal stem + 1.1/4 Link Jar 20" stroke + 1.1/4" 5ft Mallory Stem + bullnose. Total length 22 ft 5 inches.</li> </ul> <p><b>Tools string configuration as follow:</b></p> <ul style="list-style-type: none"> <li>• 1.1/4" Rope Socket + 1.1/4" Swivel joint + 5ft Normal stem + 1.1/4" K/joint + 5ft Mallory Stem + PPS gauge. Total length 19 ft 5 inches.</li> </ul>

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23/12/2023				<ul style="list-style-type: none"> <li>RIH PPS Gauges as per FGS program to 2540ft. (Top-SN 9112 / Battery-SN 8726/9 &amp; BTM-SN 9118 / Battery-SN 8726/10 ).</li> <li>Tool on surface and disconnected battery.</li> <li>Download data with satisfactory results.</li> <li>Bleed down CHP to atmosphere via high pressure hose to 30Psi. CITHP: 360Psi</li> <li>RIH PPS Gauges as per SGS program to 2540ft. (Top-SN 9112 / Battery-SN 8726/9 &amp; BTM-SN 9118 / Battery-SN 8726/10 ).</li> <li>Tool on surface and disconnected battery.</li> <li>Download data with satisfactory results.</li> </ul>	
25/12/2023	SJ-609C	WAX CUT	<ul style="list-style-type: none"> <li>Azly</li> <li>Adon</li> <li>BENNYLOVE</li> </ul>	<ul style="list-style-type: none"> <li>Surface preparation for rigged up well SJ-609C.</li> <li>Close in well SJ-609C</li> <li>Pressure tested Swab valve against CITHP of 560psi for 5 mins – No leak. Cycled SSV closed/opened for 3 times. After the 3rd cycles, left the SSV in closed positioned.</li> <li>Pressure tested SSV against CITHP of 560psi for 5 mins. No leak. SSV &amp; Swab valve remained in closed position.</li> <li>Function tested SWCP. Connect SWCP line to SSV/TR-SCSSV. Pressure tested SWCP to 500 psi above the pre-set operating pressure of the SSV and TR-SCSSV. Good. Set SSV to 2800 psi</li> </ul>	<ul style="list-style-type: none"> <li>Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 3ft Roller Stem + 1.7/8" x 3ft Roller Stem + 1.7/8 knuckle joint + 1.3/4 hydraulic jar + 1.7/8" L/jar + 20ft 5ins. (Link jar in open position).</li> </ul>

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DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY	TOOLSTRING CONFIGURATION
				<p><i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i></p> <p>and TR-SCSSV to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/TR-SCSSV. Observed no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 5 mins. SSV/TR-SCSSV remained at 2800.</p> <ul style="list-style-type: none"> <li>• Open tree cap SJ-609C and Rigged up PCE configuration as follows: 3 ½ Bowen X-over + 3" Manual BV + 3" x 4ft pup joint + 3" Dual RAM hydraulic BOP + 3" QTS + 3" x 8ft lubricator (3 section) + 3' hydraulic S/box: Total length PCE stack 36ft. 3ins.</li> <li>• Fill up PCE with fresh water. Carried out hydro test on full length PCE. LP test 300 psi for 10 mins. Observed no leak. HP test in stages to 800 psi for 15 mins. Observed no leak.</li> <li>• Function test closed/open hydraulic BOP top and bottom ram (ram close 7 second). Hydro test top and bottom ram. Good.</li> <li>• DP test TR-SCSSV : Bleed down TR-SCSSV c/line pressure to zero. Bleed down CITHP from 560 psi thru f/line to 300 psi. Observed for 10 mins, no build up. Pressure up TR-SCSSV c/line slowly to 3800psi. Observed CITHP builds up from 300psi to 560psi. DP test good.</li> <li>• RIH 2.735" Drift encountered held up at</li> </ul>	

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				<p>287ft. noticed no movement, POOH. On surface found drift covered with mixture of hard/soft wax.</p> <ul style="list-style-type: none"> <li>• RIH 2.50" Wire Scratcher. Work through from 287ft to 1255ft thereafter noticed no movement, POOH. On surface found WS covered with mixture of hard/soft wax.</li> <li>• RE-RIH 2.50" Wire Scratcher encountered held up at 1350ft. Work through from 1255ft, thereafter no movement, POOH. On surface found WS covered with mixture of hard/soft wax.</li> <li>• RIH 2.50" Wire Scratcher. Work through from 1350ft to 1390ft thereafter noticed no movement, POOH. On surface found WS covered with mixture of hard/soft wax.</li> <li>• RE-RIH 2.50" Wire Scratcher encountered held up at 1425ft. Work through from 1390ft, thereafter no movement, POOH. On surface found WS covered with mixture of hard/soft wax</li> <li>• Collect wax sample 500gram</li> </ul>	

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DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY [FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]	TOOLSTRING CONFIGURATION

SERVICE QUALITY		
Incident Date	Location & Well No.	Equipment / Tool
Brief Description of Problem:		
Action Taken:		

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

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### ASSESSOR'S FEEDBACK

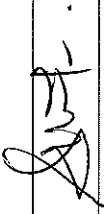
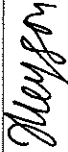
No.	Job Type	Overall Performance Rating [please tick (✓)]										Please state if the employee is able to execute the job Independently, With Minimal Supervision or With Full Supervision		
		STRONG		ADEQUATE				IMPROVEMENT NEEDED						
		10	9	7	6	5	4	3	2					
1	WAX CUT		8											
2														
3														
4														
5														
6														
7														


**Comments:**  
 [by DB'S SUPERVISOR] - Able to lead crew independently. Full responsible to the job task.  
 - Full confident during operate winch unit.  
 - Recommended for promotion as slickline operator.

Assessed by: \_\_\_\_\_ Agreed by: \_\_\_\_\_

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

(DB'S SUPERVISOR)		(FSM / OM)	
Name:	Adon kasy	Name:	ALLEYSON AKIN
Date:	25/12/2023	Date:	12/1/24
			DIMENSION BID (M)-SDN-BHD East Malaysia Operation

Comments: [by Client's Supervisor On-Site]	<p>Learnord demonstrate leadership &amp; capability on job supervision, he need to perform more job like GLV, open/close SSD &amp; set/ret plug and sometime need to expose on fishing job.</p>
Assessed by:	
Name:	AQLY BIN MD YUSSOF
Date:	25/12/23

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	LEONARD JANGGU ANAK BRIAN	LOCATION	SJT-F	DATE COB	12/12/2023
POSITION	TRAINEE SLICKLINE OPERATOR			DATE RTB	09/01/2024

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
28/12/23 03/01/24	SJ-609C	<ul style="list-style-type: none"> <li>WAX CUT</li> </ul>	<ul style="list-style-type: none"> <li>KHAIRUL</li> <li>ROY</li> <li>Bennylove</li> </ul>	<ul style="list-style-type: none"> <li>RIH 2.50" Wire Scratcher. Work through from 2512ft to 2667ft thereafter noticed no movement, POOH. On surface found WS covered with mixture of hard/soft wax.</li> <li>Poured crude oil into riser. RE-RIH 2.50" Wire Scratcher encountered held up at 2781ft. Work through from 2667ft, thereafter no movement, POOH. On surface found WS covered with mixture of hard/soft wax.</li> <li>RE-RIH 2.50" Wire Scratcher encountered held up at 2990ft. Work through from 2781ft, thereafter no movement, POOH. On surface found WS covered with mixture of hard/soft wax. Flow well for 30min.</li> <li>RE-RIH 2.50" Wire Scratcher encountered held up at 3010ft. Work through from 2990ft, thereafter no movement, POOH. On surface found WS covered with mixture of</li> </ul>	<ul style="list-style-type: none"> <li>Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 2.30" Roller bogie integrated stem (Top roller bogie) +2.30" Roller bogie integrated stem (Bottom roller bogie)+ 1.7/8 knuckle joint + 1.3/4 hydraulic jar + 2.30" height deviation roller bogie jar + 27ft Sins. (HDRRB) jar in open position).</li> </ul>

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# DIMENSION BID

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WIRELINE ACTIVITY SUMMARY			
DATE	WELL NO.	JOB TYPE	CREW ON BOARD
04/01/2023 08/01/2024	SI-609A	WAX CUT	<ul style="list-style-type: none"> <li>• KHAIRUL</li> <li>• ROY</li> <li>• SAIDED</li> </ul>
<p style="text-align: center;"><b>WIRELINE ACTIVITY</b></p> <p><i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i></p>			
			<p>hard/soft wax. Flow well for 30min.</p> <ul style="list-style-type: none"> <li>• RE-RIH 2.50" Wire Scratcher encountered held up at 3120ft. Work through from 3010ft, thereafter no movement, POOH. On surface found WS covered with mixture of hard/soft wax. Flow well for 30min.</li> <li>• RIH 2.735" drift in tandem (2.5" RS p/tool + 1.7/8" rope socket) and encountered held-up at tubing hanger. POOH. On surface observed mixture of hard/soft wax on shoulder and bottom drift.</li> <li>• RIH 2.50" Wire Scratcher. Work through from tubing hanger to 130ft thereafter noticed no movement, POOH. On surface found WS covered with mixture of hard/soft wax. flow well for 30min.</li> <li>• RE-RIH 2.50" Wire Scratcher. Work through from 130ft to 298ft thereafter noticed no movement, POOH. On surface found WS covered with mixture of hard/soft wax.</li> <li>• RIH 2.50" Wire scratcher. Work through from Tubing hanger held-up at depth 2010ft. POOH. On surface observed mixture of hard/soft wax on shoulder and bottom drift. Flow well for 30min</li> <li>• RE-RIH 2.50" Wire Scratcher. Work</li> </ul>
			<ul style="list-style-type: none"> <li>• Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8" x 5ft Normal Stem +1.7/8 knuckle joint + 1.3/4 hydraulic jar + 1.7/8" L/jar + 19ft Sins.</li> </ul>

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DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY	TOOLSTRING CONFIGURATION
				<p><i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i></p> <p>through slowly move down from 2010ft to 2515ft thereafter noticed no movement, POOH. On surface found WS covered with mixture of hard/soft wax. R/W = 0lbs, P/W = 270lbs, H/W = 20lbs.</p>	

SERVICE QUALITY			
Incident Date	Location & Well No.	Equipment / Tool	
Brief Description of Problem:			
Action Taken:			

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

### ASSESSOR'S FEEDBACK

No.	Job Type	Overall Performance Rating [please tick (✓)]										Please state if the employee is able to execute the job Independently, With Minimal Supervision or With Full Supervision
		STRONG			ADEQUATE			IMPROVEMENT NEEDED				
		10	9	8	7	6	5	4	3	2		
1	WAX CUT			✓								- He can work independent but with minimal supervision.
2												
3												
4												
5												
6												
7												

**Comments:**

[by DB'S SUPERVISOR]

- Overall Performance satisfactory.
- Improved (DOR) daily operation Report.
- Improved your skill and knowledge on operations the slickline work (RSO).

Assessed by:  
(DB'S SUPERVISOR)

*[Signature]*

Agreed by:  
(FSM / OM)

*[Signature]*

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

Name:	ROY JACKSON	Name:	ALLEYSON AKIN
Date:	08.01.2024	Date:	12/1/24
			DIMENSION BID (M) SDN BHD East Malaysia Operation

**Comments:**

[by Client's Supervisor On-site]

- Report DOR all ways just need improve on using working.
- Operate unit query satisfy, only dont to often using pressure control (using only when starting action)
- Knowledge on job satisfy.
- Overall satisfy on performance.

Assessed by:	Khairul Bazli Achi
Name:	
Date:	08/1/2024