DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	JOESHAMANTHA JOHN	**LOCATION**	South Furious (SFJT-E & SFJT-B)	**DATE COB**	4/6/2024
POSITION	TRANNIE SLICKLINE OPERATOR		ROUTINE JOB	**DATE RTB**	18/06/2024

WIRELINE ACTIVITY SUMMARY

DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	TOOLSTRING CONFIGURATION
06/06/2024 – 09/06/2024	SF-45	TCC& Bailer	Heldy & syarifie	• Skidded equipment toward SF-45. • Rigged up hydraulic mast and secured with 4 guy lines. • Pressure tested Swab valve against CITHP of 400 psi for 5 mins No leak. Cycled SSV closed/opened for 3 times. After the 3rd cycles, left the SSV in closed positioned. Pressure tested SSV against CITHP of 400 psi for 5 mins. No leak. SSV & Swab valve remained in closed position. • Function tested SWCP. Connect SWCP line to SSV/SCSSV. Pressure tested SWCP to 500 psi above the pre-set operating pressure of the SSV and SCSSV. Good. Set SSV to 2800 psi and SCSSV to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/SCSSV. Observed no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 5 mins. SSV/SCSSV remained at 2800 psi/3800 psi respectively. Open back the air supply • 5-4 Acme Ball Valve + 5-4 Acme x 8ft riser +5-4 Acme x 4ft + 5-4 Acme x 2 ft + 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme QTS + 3 sections 5-4 Acme x 8ft Lubricator+ 5-4 Acme Hydraulic stuffing box.	• Tool string configuration; 1.7/8” BDK r/socket + 1.7/8” swivel joint + 1.7/8”x 5ft Normal Stem + 1.7/8” knuckle joint + 1.7/8” hydraulic jar + 1.7/8” L/jar

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				• Perform DP test. Bleed down SCSSV control line to 0 psi and bleed down CITHP above TRSCSSV from 400 psi to 350psi. Monitor pressure for 10 minutes. CITHP maintain at 350psi. Pressure up SCSSV control line to set pressure 3800psi and observed CITHP increased from 350psi to 400psi- DP test good • RIH 2.735" Drift in tandem freely to top of X-over 3.1/2" x 2.7/8" at 2838ft (WLD 2820ft). POOH. On surface observed drift clean. Unable to detected fluid level. • Reconfiguration; 1.1/2" BDK r/socket + 1.7/8" swivel joint + 1.7/8"x 5ft Normal Stem +1.7/8" knuckle joint + 1.7/8" hydraulic jar + 1.1/2" L/jar.	• Reconfiguration; 1.1/2" BDK r/socket + 1.7/8" swivel joint + 1.7/8"x 5ft Normal Stem +1.7/8" knuckle joint + 1.7/8" hydraulic jar + 1.1/2" L/jar.
				• RIH 2.302" drift in tandem encountered held up at 3491ft WLD, POOH. On surface observed drift clean. Unable to detected fluid level. • RIH 2.50" W/scratcher encountered held up at 3491ft. attempted to work through but failed, POOH. On surface found wire scratcher clean. • RIH 2.25" LIB to HUD at 3491ft, tapped down once and POOH. Found crescent marks on LIB surface. • RIH 1.75" X 5ft sand pump bailer and bailed at HUD at 3491ft several times. Recovered 20mls of sand inside the sand pump bailer.	

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10/06/2024 – 16/06/2024	SF-515	SGS & GLVC		• Skidded equipment toward SF-515. • Rigged up hydraulic mast and secured with 4 guy lines. • Pressure tested Swab valve against CITHP of 400 psi for 5 mins No leak. Cycled SSV closed/opened for 3 times. After the 3rd cycles, left the SSV in closed positioned. Pressure tested SSV against CITHP of 400 psi for 5 mins. No leak. SSV & Swab valve remained in closed position. • Function tested SWCP. Connect SWCP line to SSV/SCSSV. Pressure tested SWCP to 500 psi above the pre-set operating pressure of the SSV and SCSSV. Good. Set SSV to 2800 psi and SCSSV to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/SCSSV. Observed no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 5 mins. SSV/SCSSV remained at 2800 psi/3800 psi respectively. Open back the air supply • 5-4 Acme Ball Valve + 5-4 Acme x 8ft riser +5-4 Acme x 4ft + 5-4 Acme x 2 ft + 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme QTS + 3 sections 5-4 Acme x 8ft Lubricator+ 5-4 Acme Hydraulic stuffing box.	

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				• Perform DP test. Bleed down SCSSV control line to 0 psi and bleed down CITHP above TRSCSSV from 400 psi to 350psi. Monitor pressure for 10 minutes. CITHP maintain at 350psi. Pressure up SCSSV control line to set pressure 3800psi and observed CITHP increased from 350psi to 400psi- DP test good • RIH 2.735" Drift in tandem freely to top of tubing stop at 2661ft (WLD 2666ft). POOH. On surface observed drift clean. Detected fluid level at 815ft. • Make up new tool string configuration as follow: - 1.1/4" r/socket + 1.1/4" swivel joint + 1.1/4" x5' Mallory Stem + 1.1/4" L.jar + 1.1/4" x5' Mallory +1.1/4" k/joint + 1.1/4" x5' Mallory stem + 1.1/4" bullnose. Total length 21 ft.	• Tool string configuration as follow: 1.7/8" BDK R/Socket QLS + 1.7/8" swivel joint + 1.7/8" x 5 ft Normal stem + 1.7/8" x 3 ft Normal stem +1.7/8" k/joint +1.7/8" hydraulic jar+1.7/8" Link jar Total length of tool string: 23ft 3 ins
				• RIH sinker bar in Close in well to target survey depth at 2650ft. On surface found clean sinker bar. • Make up Bleeder hose at CHP. • Isolated gas lift supply and commenced to bleed down CHP via bleeder hose. CHP/CITHP initial pressure 540/280psi. • RIH PPS in closed in well to survey target depth 2650ft.Performed SGS survey as per programmed. • PPS gauge on surface. Downloaded and QC data with satisfactory result. • Re-configuration as follow: 1.7/8" BDK R/Socket QLS + 1.7/8" swivel joint + 1.7/8" x 5 ft Normal stem + 1.7/8" x 3 ft Normal stem +1.7/8" k/joint +1.7/8" hydraulic jar+1.7/8" Link jar Total length of tool string: 23ft 3 ins	• Make up new tool string configuration as follow: - 1.1/4" r/socket + 1.1/4" swivel joint + 1.1/4" x5' Mallory Stem + 1.1/4" L.jar + 1.1/4" x5' Mallory +1.1/4" k/joint + 1.1/4" x5' Mallory stem + 1.1/4" bullnose. Total length 21 ft.

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				• RIH GS 3.00" With 2.75" GLV catcher sub (2.75" x-lock mandrel Without key) and set on top of Tubing stop at 2661ft (WLD 2662FT). Jarred down 3 times to set catcher sub and POOH. On surface found GS brass pin shear. • Bleed casing from 50psi to minimum. • Injecting THP from 210psi to 320psi. • RIH 3.0" KOT c/w 1.25" HDPT PCE (long core, short reach) Latch on GLV at SPM#1 at 605ft. Jar up 600lbs 6 times and observed GLV free, POOH. Noticed SITHP decreased from 320psi to 50psi. On surface recover DK1 SN D-452. Found GLV V-packing still intact.	
				• RIH 3.0" KOT c/w 1.25" HDPT PCE (short core, long reach) Latch on GLV at SPM#7 at 2644ft. Jar up 800lbs 6 times and observed GLV free, POOH. On surface recover BKO3 SN BKO 076. Found 1pcs Bottom V-packing damaged. • RIH 3" KOT c/w JK Running tool to install new BKO-3 P/S 12/64" (SN: RO-190006273, WO-10454817/26 (top latch orifice GLV) inside SPM#7 at 2644ft. Pull test 800lbs and shear off running tool. On surface recovered JK running tools.	• Tool string Re-configuration as follow: 1.7/8" BDK R/Socket QLS + 1.7/8" swivel joint + 1.7/8" x 5 ft Normal stem - + 1.7/8" x 3 ft Normal stem +1.7/8" k/joint +1.7/8" hydraulic jar+1.7/8" Link jar Total length of tool string: 23ft 3 ins

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				• RIH 3" KOT c/w JK Running tool to install new Dummy GLV (SN: RD-1 90006067-10537440/59) (top latch) inside SPM#1 at 605ft. Pull test 460lbs and shear off running tool. On surface recovered JK running tools. • RIH 3" STD GS to retrieve 2.75" gas lift valve catcher from 2666ft (top of tubing stop), POOH. On surface recovered empty gas lift valve catcher. • Bleed casing from 110psi to 70psi. • Injecting THP from 120psi to 420psi. • Stop bleed down CHP and commence TIC for 30 minutes. • Open back gas lift isolation valve and charged up CHP from 70psi to 550psi. Flow well.	

SERVICE QUALITY

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

Incident Date		Location & Well No.		Equipment / Tool	
Brief Description of Problem					
Action Taken					

ASSESSOR'S FEEDBACK

No.	Job Type	Overall Performance Rating *[please tick (✓)]*									Please state if the employee is able to execute the job **Independently**, **With Minimal Supervision** or **With Full Supervision**
		STRONG			**ADEQUATE**			**IMPROVEMENT NEEDED**			
		10	**9**	**8**	**7**	**6**	**5**	**4**	**3**	**2**	
1.	TCC			✓							Minimum supervision
2.	Bailer				✓						Full supervision
3.	LIB			✓							Minimum supervision
4.	SGS		✓								Minimum supervision
5.	SET CATCHER SUB		✓								Minimum supervision
6.	GLVC					✓					Full supervision

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

Comments: *[by DB'S Operator]*	
Assessed by: (DB'S Operator)	
Name:	
Date:	

Comments: *[by Client's Supervisor On-Site}* **Manage to complete his task very well in TCC, collect sand sample, SGS and GLVC operation. Hence still required full supervision and coaching while performing the bailing and GLVC operation. No issue for him to perform the same operation in future but to gather advises from any fellow senior operator.** **DOR quality still had many rooms to be improved.** **Overall, he had performed a very well-done job. An advised to keep on learning to be future accountable North Sabah operator.**	
Assessed by:	
Name:	Clarence James
Date:	28/06/2024

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK