

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

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| NAME | STANLEY NANTA | LOCATION | TEMANA TANGO | DATE COB | 17/10/2024 |
| POSITION | TRAINEE OPERATOR | | | DATE RTB | 13/11/2024 |

| WIRELINE ACTIVITY SUMMARY | | | | | |
|---------------------------|----------|-----------------------------------|--|---|---|
| DATE | WELL NO. | JOB TYPE | CREW ON BOARD | WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i> | TOOLSTRING CONFIGURATION |
| 17/10/24 | TE-50L | MULTILINE (SCO & ADD PERFORATION) | STANLEY.N, LESTER.J and M.FARHAN | <p style="text-align: center;">NIGHT SHIFT</p> <ul style="list-style-type: none"> Depart from WB Laguna Setia 1 to TEJT-T via FCB Sahan. Permit approval and toolbox talk among well intervention team. Cut slickline wire 50 ft and make new rope socket. Service and redress Hydraulic Jar. RIH 2.735" Drift and encountered HUD @ 4042 ft.THF (XX Plug located @ 4049 ft.THF). POOH. On surface found drift clear. No fluid level detected. RIH 2.62" LIB to tag HUD @ 4042 ft.THF. Jar down 2 times. POOH. Observed no impression on LIB. RIH 2.25" Sand Pump Bailer to HUD @ 4042 ft.THF. After 25 times bailing and depth move to 4043 ft.THF. POOH. On surface recover 900 ml of sand. RIH 2.25" Sand Pump Bailer to HUD @ 4042 ft.THF. After 25 times bailing and depth move to 4043 ft.THF. POOH. On surface recover 900 ml of sand. Re-RIH 2.25" Sand Pump Bailer to HUD @ 4044 ft.THF. After 25 times bailing and depth remain same 4044 ft.THF. | <ul style="list-style-type: none"> BHA: 1-7/8" RS + SWJ + 5' Normal Stem + 5' Normal Stem + KNJ + Hydraulic Jar + Link Jar (20 stroke) |

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| | | | | <ul style="list-style-type: none"> POOH. Secure PCE and mast. Perform housekeeping at worksite. Crew depart from TEJT-T to WB Laguna Setia 1 via FCB Sahan Charlie. Submitting DOR, UAUC and updating daily job summary. | |
| 18/10/24 | TE-50L | MULTILINE (SCO & ADD PERFORATION) | STANLEY.N, LESTER.J and M.FARHAN | NIGHT SHIFT | <ul style="list-style-type: none"> BHA: 1-7/8" RS + SWJ + 5' Normal Stem + 5' Normal Stem + KNJ + Hydraulic Jar + Link Jar (20 stroke) |

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| | | | | <ul style="list-style-type: none"> Secure PCE and mast. Perform housekeeping at worksite. Crew depart from TEJT-T to WB Laguna Setia 1 via FCB Sahan Charlie. Submitting DOR, UAUC and updating daily job summary | |
| 22/10/24 | TE-50L | MULTILINE (SCO & ADD PERFORATION) | STANLEY.N, LESTER.J and MACDONALD | <p style="text-align: center;">DAY SHIFT</p> <ul style="list-style-type: none"> Depart from WB Laguna Setia 1 to TEJT-T via FCB Sahan Arrived at TEJT-T. Waiting for PTW approval. Perform toolbox meeting with wireline team. Offload 2 lift from LCT Bondex Jaya 7 to TEJT-T. Assist backload 2 lifts Welltec, 3 lifts SVP and 1 lift Weatherford to LCT Bondex Jaya 7. Crew depart from TEJT-T to WB Laguna Setia 1 via FCB Centus 11. Submitting DOR, UAUC and updating daily job summary. | NIL |

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| 25/10/24 | TE-50L | MULTILINE (SCO & ADD PERFORATION) | STANLEY.N, LESTER.J and MACDONALD | <p style="text-align: center;">NIGHT SHIFT (ASSIST E-LINE)</p> <ul style="list-style-type: none"> Depart from WB Laguna Setia 1 to TEJT-T via FCB Centus Eleven Permit approval and toolbox talk among well intervention team. Make up toolstring and pull into lubricator. Function test toolstring vertically. All sensors and readings are OK. Open Wellhead. SITHP: 900 psi PCP: 830 psi RIH to target depth with speed 90 ft/min. Slow speed at every restriction with speed 30 ft/min. Perform pick up weight every 1000 ft. Perform up pass at depth 4000 - 3650 ft.MDDF with speed 30 ft/min, to observe pressure and temperature deflection prior for tubing leak detection. Tie in depth reference to well accessories. Depth shift: -4.2 ft Continue RIH back to target depth 5150 ft.MDDF. Perform correlation pass at depth 5150 - 4850 ft.MDDF with speed 30 ft/min. Tie in depth reference to OHGR. Depth shift : -3.9 ft BHP: 1416.55 psi BHT: 102.60 degC Send correlation pass in pdf and las file (corrected and uncorrected depth) to town for verification. Receive greenlight from town to proceed POOH while observing fluid level. Fluid Level: 3793 ft.MDDF | NIL |

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| | | | | <ul style="list-style-type: none"> Catch toolstring. Close wellhead. Bleed off pressure from lubricator. Receive info from WSS and SOR on weather warning. Windspeed up to 25 knot and lightning. Secure PCE and mast. Perform housekeeping at worksite. Crew depart from TEJT-T to WB Laguna Setia 1 via FCB Sahan Charlie. All personnel standby at WB Laguna Setia 1 due to adverse weather. | |
| 27/10/24 | TE-50L | MULTILINE (SCO & ADD PERFORATION) | STANLEY.N, LESTER.J and MACDONALD | <p style="text-align: center;">NIGHT SHIFT (ASSIST E-LINE)</p> <ul style="list-style-type: none"> Depart from WB Laguna Setia 1 to TEJT-T via FCB Centus Eleven Permit approval and toolbox talk among well intervention team. Function test toolstring vertically. All sensors and readings are OK. Perform Hot Check on toolstring. Good indication on Dummy Detonator. Arming Gun with toolstring. Open Wellhead. SITHP: 800 psi RIH 2.375" EQ Shot to target depth with speed 90 ft/min. Slow speed at every restriction with speed 30 ft/min. Perform pick up weight every 1000 ft. Perform 2 correlation pass at depth 5150 - 4850 ft.MDDF with speed 30 ft/min. Tie in depth reference to OHGR. Depth shift : ft Send data to town for verification. | NIL |

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| | | | | <ul style="list-style-type: none"> Pull toolstring to position at target interval 5060.5 - 5061 ft.MDDF CCL Stop Depth : 5047.33 ft CCL to Top Shot : 13.17 ft Top Shot Depth : 5060.5 ft Receive greenlight from town prior to fire gun. Good indication observed. THP Before: 800 psi THP After : 850 psi Tension Before : 670 lbs Tension After : 650 lbs POOH to surface.Close Wellhead. Bleed off pressure from lubricator. Function test toolstring vertically. All sensors and readings are OK. Perform Hot Check on toolstring. Good indication on Dummy Detonator. Arming Gun with toolstring. Open Wellhead. SITHP: 1200 psi RIH 2.375" Gun #1 to target depth with speed 90 ft/min. Slow speed at every restriction with speed 30 ft/min. Perform pick up weight every 1000 ft. Perform 2 correlation pass at depth 5150 - 4850 ft.MDDF with speed 30 ft/min. Tie in depth reference to OHGR. Depth shift : +2.32 ft Send data to town for verification. Pull toolstring to position at target interval 5052 -5062 ft.MDDF | |

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| | | | | <p>CCL Stop Depth : 5040.62 ft CCL to Top Shot : 11.38 ft Top Shot Depth : 5052 ft</p> <ul style="list-style-type: none"> Receive greenlight from town prior to fire gun. Good indication observed. THP Before: 1200 psi THP After : 1400 psi Tension Before : 680 lbs Tension After : 580 lbs POOH to surface.Close Wellhead. Bleed off pressure from lubricator. Function test toolstring vertically. All sensors and readings are OK. Perform Hot Check on toolstring. Good indication on Dummy Detonator. Arming Gun with toolstring. Open Wellhead. SITHP: 1400 psi RIH 2.375" Gun #2 to target depth with speed 90 ft/min. Slow speed at every restriction with speed 30 ft/min. Perform pick up weight every 1000 ft. Perform 2 correlation pass at depth 5150 - 4850 ft.MDDF with speed 30 ft/min. Tie in depth reference to OHGR. Depth shift : +5.21 ft Send data to town for verification Pull toolstring to position at target interval 5047 - 5052 ft.MDDF CCL Stop Depth : 5030.5 ft CCL to Top Shot : 16.5 ft | |

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| | | | | <p>Top Shot Depth : 5047 ft</p> <ul style="list-style-type: none"> Receive greenlight from town prior to fire gun. Good indication observed. <p>THP Before: 1400 psi THP After : 1500 psi Tension Before : 650 lbs Tension After : 640 lbs</p> <ul style="list-style-type: none"> Extend Work Permit. POOH to surface. Close Wellhead. Bleed off pressure from lubricator. Crew depart from TEJT-T to WB Laguna Setia 1 via FCB Centus 11. Submitting DOR, UAUC and updating daily job summary. | |
| 28/10/24 | TE-50L | MULTILINE (SCO & ADD PERFORATION) | STANLEY.N, LESTER.J and M.FARHAN | <p style="text-align: center;">NIGHT SHIFT (ASSIST E-LINE)</p> <ul style="list-style-type: none"> Depart from WB Laguna Setia 1 to TEJT-T via FCB Centus Eleven Permit approval and toolbox talk among well intervention team. Make new cable head with WPR 6x3. Continuity and insulation readings are OK. Function test toolstring vertically. All sensors and readings are OK. Perform Hot Check on toolstring. Good indication on Dummy Detonator. Arming Gun with toolstring. Open Wellhead. SITHP: 1500 psi | NIL |

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| | | | | <ul style="list-style-type: none"> RIH 2.375" Gun#3 to target depth with speed 90 ft/min. Slow speed at every restriction with speed 30 ft/min. Perform pick up weight every 1000 ft. Perform 2 correlation pass at depth 5150 - 4850 ft.MDDF with speed 30 ft/min. Tie in depth reference to OHGR. Depth shift : +5.47ft Send data to town for verification. Pull toolstring to position at target interval 5021 - 5031 ft.MDDF CCL Stop Depth : 5009.62 ft CCL to Top Shot : 11.38 ft Top Shot Depth : 5021 ft Receive greenlight from town prior to fire gun. Good indication observed. THP Before: 1500 psi THP After : 1600 psi Tension Before : 680 lbs Tension After : 660 lbs POOH to surface.Close Wellhead. Bleed off pressure from lubricator. Function test toolstring vertically. All sensors and readings are OK. Perform Hot Check on toolstring. Good indication on Dummy Detonator. Arming Gun on hold due to lightning within the vicinity. Continue Arming Gun with toolstring. Open Wellhead. SITHP: 1600 psi | |

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| | | | | <ul style="list-style-type: none"> RIH 2.375" Gun #4 to target depth with speed 90 ft/min. Slow speed at every restriction with speed 30 ft/min. Perform pick up weight every 1000 ft. Perform 2 correlation pass at depth 5150 - 4850 ft.MDDF with speed 30 ft/min. Tie in depth reference to OHGR. Depth shift : ft Send data to town for verification. Pull toolstring to position at target interval 5017 - 5021 ft.MDDF CCL Stop Depth : 5001.5 ft CCL to Top Shot : 15.5 ft Top Shot Depth : 5017 ft Receive greenlight from town prior to fire gun. Good indication observed. THP Before: 1600 psi THP After : 1600 psi Tension Before : 680 lbs Tension After : 680 lbs POOH to surface.Close Wellhead. Bleed off pressure from lubricator. Observed 24 shots fired on Gun #4 after pull out from lubricator. Crew depart from TEJT-T to WB Laguna Setia 1 via FCB Centus 11. | |

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| 29/10/24 | TE-50L | MULTILINE (SCO & ADD PERFORATION) | STANLEY.N, LESTER.J and M.FARHAN | <p style="text-align: center;">DAY SHIFT</p> <ul style="list-style-type: none"> All personnel demob to BPA via FCB Centus Eleven. Continue operation via daily trip starting on 31/10/2024. Submitting DOR, UAUC and updating daily job summary. | NIL |
| 31/10/24 | TE-50L | MULTILINE (SCO & ADD PERFORATION) | STANLEY.N, LESTER.J and M.FARHAN | <p style="text-align: center;">DAY SHIFT</p> <ul style="list-style-type: none"> Checked in at BPA. Attend platform morning meeting Depart from BPA to TEJT-T via FCB Centus 11. Arrived at TEJT-T. Waiting for PTW approval. Perform toolbox meeting with wireline team. Discard 50 ft 0.125" wire and make up R/S. Tool configuration as per below: RIH 3" A-Stop to target depth 3765 ft.THF. Tool held up @ 3762 ft.THF. Discussed with CSR onsite and town to RIH 3" Wire Scratcher. POOH. Observed A-Stop in good condition. RIH 3" Wire Scratcher to target depth @ 3765 ft.THF and make yo-yo until 3780 ft.THF for several times. POOH. Observed Wire Scratcher clear. Service and redress Hydraulic jar. Re-RIH 3" A-Stop to target depth 3765 ft.THF. But still held up @ 3762 ft.THF. Manipulated several times, same result. POOH. Observed A-Stop in good condition. Re-RIH new 3" A-Stop pass thru depth 3762 ft.THF. Manipulated several times. A-Stop set @ 3763 ft.THF. | BHA: 1-7/8" + SWJ + 5' NS + 5' NS + Hydraulic Jar + Link Jar (20 stroke) |

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| | | | | <ul style="list-style-type: none"> Discussed with CSR onsite and town to set @ 3765 ft.THF. Trying RIH to 3765 ft.THF, yet unsuccessful since held up @ 3762 ft.THF. POOH. Observed new A-Stop in good condition. Housekeeping and secure worksite area. PTW suspended. Crew depart from TEJT-T to BPA via FCB Centus 11. Submitting DOR, UAUC and updating daily job summary. | |
| 01/11/24 | TE-50L | MULTILINE (SCO & ADD PERFORATION) | STANLEY.N, LESTER.J and M.FARHAN | <p style="text-align: center;">DAY SHIFT</p> <ul style="list-style-type: none"> Checked in at BPA. Attend platform morning meeting Depart from BPA to TEJT-T via FCB Centus 11. Arrived at TEJT-T. Waiting for PTW approval. Perform toolbox meeting with wireline team. RIH 2.735" Drift to 3795 ft.THF below target depth @ 3765 ft.THF. Manipulated 3 times observed clear indication of 2.735" Drift @ 3762 ft.THF. POOH. On surface observed drift clean. RIH 3" A-Stop to target depth @ 3765 ft.THF. Manipulated several times and observed A-Stop set @ 3765 ft.THF. Tapped down 5 times followed by 30 jarring down and A-Stop confirmed set @ 3765 ft.THF. POOH. Observed GS brass pin sheared on surface. Service and redress hdyraulic jar. RIH 3" Lower Packoff to top of A-Stop @ 3765 ft.THF. Tapped down 15 times to confirm packing element sealed. Jarring down 20 times and observed 3" GS free | BHA: 1-7/8" + SWJ + 5' NS + 5' NS + Hydraulic Jar + Link Jar (20 stroke) |

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| | | | | <p>and Lower Packoff set @ 3763 ft.THF. POOH. Observed 3.0" GS brass pin sheared off on surface.</p> <ul style="list-style-type: none"> RIH 3.0" Spacer Pipe (10 ft) to top of Lower Packoff @ 3763 ft.THF. Tapped down 10 times and followed by jarring down 20 times and observed 3" GS free and Spacer Pipe set @ 3753 ft.THF. POOH. Observed 3.0" GS brass pin sheared off on surface. Housekeeping and secure worksite area. PTW suspended. Crew depart from TEJT-T to BPA via FCB Centus 11. Submitting DOR, UAUC and updating daily job summary. | |
| 02/11/24 | TE-50L | MULTILINE (SCO & ADD PERFORATION) | STANLEY.N, LESTER.J and M.FARHAN | <p style="text-align: center;">DAY SHIFT</p> <ul style="list-style-type: none"> Checked in at BPA. Attend platform morning meeting Depart from BPA to TEJT-T via FCB Centus 11. Arrived at TEJT-T. Waiting for PTW approval. Perform toolbox meeting with wireline team. RIH 2.735" Drift to 3795 ft.THF below target depth @ 3765 ft.THF. Manipulated 3 times observed clear indication of 2.735" Drift @ 3762 ft.THF. POOH. On surface observed drift clean. RIH 3" A-Stop to target depth @ 3765 ft.THF. Manipulated several times and observed A-Stop set @ 3765 ft.THF. Tapped down 5 times followed by 30 jarring down and A-Stop confirmed set @ 3765 ft.THF. POOH. Observed GS brass pin sheared on surface. Service and redress hydraulic jar. | <p>BHA: 1-7/8" + SWJ + 5' NS + 5' NS + Hydraulic Jar + Link Jar (20 stroke)</p> |

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| | | | | <ul style="list-style-type: none"> RIH 3" Lower Packoff to top of A-Stop @ 3765 ft.THF. Tapped down 15 times to confirm packing element sealed. Jarring down 20 times and observed 3" GS free and Lower Packoff set @ 3763 ft.THF. POOH. Observed 3.0" GS brass pin sheared off on surface. RIH 3.0" Spacer Pipe (10 ft) to top of Lower Packoff @ 3763 ft.THF. Tapped down 10 times and followed by jarring down 20 times and observed 3" GS free and Spacer Pipe set @ 3753 ft.THF. POOH. Observed 3.0" GS brass pin sheared off on surface. Housekeeping and secure worksite area. PTW suspended. Crew depart from TEJT-T to BPA via FCB Centus 11. Submitting DOR, UAUC and updating daily job summary. | |
| 04/11/24 | TE-50L | MULTILINE (SCO & ADD PERFORATION) | STANLEY.N, LESTER.J and M.FARHAN | <p style="text-align: center;">DAY SHIFT</p> <ul style="list-style-type: none"> Checked in at BPA. Attend platform morning meeting Depart from BPA to TEJT-T via FCB Centus 11. Arrived at TEJT-T. Waiting for PTW approval. Perform toolbox meeting with wireline team. Bleed off casing and monitor reading for every 30 minutes. Current readings are per below: CHP: 1350 psi 50L SITHP: 1500 psi After approximately 2 hours, CHP drop to 1050 psi. Got instruction from town and OIM to flow 50S while | NIL |

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| | | | | <p>continuous bleeding pressure from annulus. Initial reading before flow 50S as per below: CHP: 1050 psi 50L SITHP: 1500 psi</p> <ul style="list-style-type: none"> After an attempt to flow 50S, observed changing of SITHP for 50S. 50S SITHP increase up to 1300 psi. Fully shut in well 50S, observed all readings approximately give the same results. CHP: 1600 psi 50L SITHP: 1500 psi 50S SITHP: 1550 psi Continue bleed off casing by recording all readings. Housekeeping and secure worksite area. PTW suspended. Crew depart from TEJT-T to BPA via FCB Centus 11. Submitting DOR, UAUC and updating daily job summary. | |

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| 05/11/24 | TE-50L | MULTILINE (SCO & ADD PERFORATION) | STANLEY.N, LESTER.J and M.FARHAN | <p style="text-align: center;">DAY SHIFT</p> <ul style="list-style-type: none"> Checked in at BPA. Attend platform morning meeting Depart from BPA to TEJT-T via FCB Centus 11. Arrived at TEJT-T. Waiting for PTW approval. Perform toolbox meeting with wireline team. Bleed off casing and monitor reading for every 30 minutes. Current readings are per below: CHP: 1350 psi 50L SITHP: 1500 psi After 4 hours bleed off casing, all readings remain same. Got instruction from town to flow 50S only without bleed off casing. During flowing 50S, observed changing on readings as per below: CHP: 1370 psi 50L SITHP: 1575 psi 50S FTHP: 1370 psi After shut in well 50S, all readings taken as per below: CHP: 1500 psi 50L SITHP: 1575 psi 50S SITHP: 1500 psi PTW suspended. Crew depart from TEJT-T to BPA via FCB Centus 11. Submitting DOR, UAUC and updating daily job summary. | NIL |

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| 07/11/24 | TE-50L | MULTILINE (SCO & ADD PERFORATION) | STANLEY.N, LESTER.J and M.FARHAN | <p style="text-align: center;">DAY SHIFT</p> <ul style="list-style-type: none"> Checked in at BPA. Attend platform morning meeting Depart from BPA to TEJT-T via FCB Centus 11. Arrived at TEJT-T. Waiting for PTW approval. Perform toolbox meeting with wireline team. Bleed off casing and monitor reading for every 30 minutes and record data for CHP, 50L SITHP and 50S SITHP. Rig down PCE and mast. Secure wireline cable for E-line and Slickline. Send to town the recorded data regarding APD for well 50. PTW suspended. Crew depart from TEJT-T to BPA via FCB Centus 11. Submitting DOR, UAUC and updating daily job summary. | NIL |

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|---------------------------|----------|-----------------------------------|--|--|--------------------------|
| DATE | WELL NO. | JOB TYPE | CREW ON BOARD | WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i> | TOOLSTRING CONFIGURATION |
| 08/11/24 | TE-50L | MULTILINE (SCO & ADD PERFORATION) | STANLEY.N, LESTER.J and M.FARHAN | DAY SHIFT <ul style="list-style-type: none"> Checked in at BPA. Attend platform morning meeting Depart from BPA to TEJT-T via FCB Centus 11. Arrived at TEJT-T. Waiting for PTW approval. Perform toolbox meeting with wireline team. Skidding genset to make a way for Dayang's equipments. Packing all related hoses, grounding cable and SWCP. Suspend permit. Crew depart from TEJT-T to BPA via FCB Centus 11. Submitting DOR, UAUC and updating daily job summary. | NIL |
| 09/11/24 | TE-50L | MULTILINE (SCO & ADD PERFORATION) | STANLEY.N, LESTER.J and M.FARHAN | DAY SHIFT <ul style="list-style-type: none"> Checked in at BPA. Attend platform morning meeting Depart from BPA to TEJT-T via FCB Centus 11. Arrived at TEJT-T. Waiting for PTW approval. Perform toolbox meeting with wireline team. Split mast column from telescopic mast frame. Got instruction from OIM to travel back to BPA due to heavy raining and long squall. Suspend permit. Crew depart from TEJT-T to BPA via FCB Centus 11. No visit to location due to bad weather. Submitting DOR, UAUC and updating daily job summary. | NIL |

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

| WIRELINE ACTIVITY SUMMARY | | | | | |
|---------------------------|----------|-----------------------------------|--|---|--------------------------|
| DATE | WELL NO. | JOB TYPE | CREW ON BOARD | WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i> | TOOLSTRING CONFIGURATION |
| 10/11/24 | TE-50L | MULTILINE (SCO & ADD PERFORATION) | STANLEY.N, LESTER.J and M.FARHAN | <p style="text-align: center;">DAY SHIFT</p> <ul style="list-style-type: none"> Checked in at BPA. Attend platform morning meeting Depart from BPA to TEJT-T via FCB Centus 11. Arrived at TEJT-T. Waiting for PTW approval. Perform toolbox meeting with wireline team. Packing surface equipments prior for 1st batch backload. Suspend permit. Crew depart from TEJT-T to BPA via FCB Centus 11. Submitting DOR, UAUC and updating daily job summary. | NIL |
| 11/11/24 | TE-50L | MULTILINE (SCO & ADD PERFORATION) | STANLEY.N, AIZUDDIN and M.FARHAN | <p style="text-align: center;">DAY SHIFT</p> <ul style="list-style-type: none"> Checked in at BPA. Attend platform morning meeting Depart from BPA to TEJT-T via FCB Centus 11. Arrived at TEJT-T. Waiting for PTW approval. Perform toolbox meeting with wireline team. After few attempts, LCT unable to longside platform due to long sea swell condition. Suspended lifting activity. Continue packing equipments and downhole tools prior fro backload. Suspend permit. Crew depart from TEJT-T to BPA via FCB Centus 11. Submitting DOR, UAUC and updating daily job summary. | NIL |

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

| WIRELINE ACTIVITY SUMMARY | | | | | |
|---------------------------|----------|-----------------------------------|--|---|--------------------------|
| DATE | WELL NO. | JOB TYPE | CREW ON BOARD | WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i> | TOOLSTRING CONFIGURATION |
| 12/11/24 | TE-50L | MULTILINE (SCO & ADD PERFORATION) | STANLEY.N, AIZUDDIN and M.FARHAN | <p style="text-align: center;">DAY SHIFT</p> <ul style="list-style-type: none"> Checked in at BPA. Attend platform morning meeting Depart from BPA to TEJT-T via FCB Centus 11. Arrived at TEJT-T. Waiting for PTW approval. Perform toolbox meeting with wireline team. Backload 4 lifts from TEJT-T to LCT Wawasan 9. Offload 2 lifts from LCT Wawasan 9 to TEJT-T. Packing lubricator into PCE skid and open basket. Housekeeping working area. Suspend permit. Crew depart from TEJT-T to BPA via FCB Centus 11. Submitting DOR, UAUC and updating daily job summary. | NIL |
| 13/11/24 | TE-50L | MULTILINE (SCO & ADD PERFORATION) | STANLEY.N | <p style="text-align: center;">DAY SHIFT</p> <ul style="list-style-type: none"> DEMOB | NIL |

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK


| SERVICE QUALITY | | | | |
|------------------------------|--|---------------------|--|------------------|
| Incident Date | | Location & Well No. | | Equipment / Tool |
| Brief Description of Problem | | | | |
| Action Taken | | | | |

| ASSESSOR'S FEEDBACK |
|---------------------|
|---------------------|

| No. | Job Type | Overall Performance Rating <i>[please tick (✓)]</i> | | | | | | | | | Please state if the employee is able to execute the job Independently, With Minimal Supervision or With Full Supervision |
|-----|--|---|---|---|----------|---|---|--------------------|---|---|--|
| | | STRONG | | | ADEQUATE | | | IMPROVEMENT NEEDED | | | |
| | | 10 | 9 | 8 | 7 | 6 | 5 | 4 | 3 | 2 | |
| 1. | MULTILINE (SCO & ADD PERFORATION) | | | | | | | | | | |
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TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

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|---|--|
| Comments: <i>[by DB'S Operator]</i> | |
| Assessed by: (DB'S Operator) | |
| Name: | |
| Date: | |

| | |
|--|--|
| Comments: <i>[by Client's Supervisor On-Site]</i> | |
| <p>TSO Stanley show his dedication throughout the operation, abiding to the rules and demonstrating the highest HSE standard which reflect his excellent performance while under observation. He leads his team to successfully deliver the objectives without compromising job requirement.</p> <p>He is highly reliable and easy to work with which adding to the great personality.</p> | |
| Assessed by: |  Ritchie Robert Imbang Wells Services Supervisor Petroleum Engineering Bintulu (QEP) Petronas Sarigati Sdn Bhd Sarawak Asset |
| Name: | RICHELIE ROBERT |
| Date: | 13/11/2024 |