

<b>Title</b>	Job Supervision – Standard & Advanced Services					
<b>Target Population</b>	Field Engineer & Field Specialists					
This requirement is applicable to:		JFE		FST		EOT
	✓	FE1	✓	FS1		EO1
	✓	FE2	✓	FS2		EO2
			✓	FS3		EO3
					✓	GEO

**Objective:**

The objective of this task is to evaluate and verify the employee’s competency in executing coiled tubing operations independently as main supervisor or second supervisor (night shift). At this level, his competency is evaluated on both Standard and Advanced Services:

- Standard Services
  - Wellbore Cleanout
  - CT Cementing
  - Nitrogen Operations
  - Pumping Services
  
- Advanced Services
  - CT Fishing
  - CT Milling
  - CT Logging
  - CT Mechanical Packer
  - CT Real-Time Downhole Tools
  - CT Matrix Stimulation

**Tasks:**

The employee should complete the following tasks:

1. Play a strong operational role at location either as the main job supervisor or as a second supervisor (night shift) and ensure operations are carried out in a safe and efficient manner.
2. Participate in all aspects of the service delivery process such as job preparations i.e. logistics, wellsite client contact, managing the crew, job execution in compliance with CTS Standard and reporting requirements.
3. Review the Job Program.
4. Understand and be able to explain the Job Objective(s) for the operation.
5. Participate in the Job Safety Analysis or Risk Assessment for the operation.
6. Ensure pre and post EMC 1 for all equipment are being performed at location.
7. Leading the rig-up and rig-down of equipment in a safe manner.
8. Make some basic calculations as required during operation (some examples: MPSP, PT-A & PT-B values, CT string volume, volume to displace bottoms up wellbore, CT speed required to place fluids

in wellbore, Nitrogen required to flush CT string at surface, N2 required to displace CT String when at a given depth).

9. Calculate and log the times consumed in the following activities; mobilization, equipment spot, rig up, operation, NPT, standby, rig down, de-mobilization.
10. Calculate the total volume of fluids pumped and the total amount of additives used for operation.
11. Produce job tickets and get client's agreement and signature accordingly.

**REQUIRED EVIDENCE:**

- 1 Evidence of participation in and / or delivery of the above tasks

**Brief summary of employee's learning outcome (to be completed by Assessor):**

- Good Practice

- Follow the procedure.

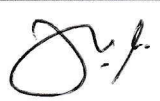
- Complete the Job.

OVERALL SCORE	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
	10	9	8	7	6	5	4	3	2

**MENTOR / ASSESSOR's Comments & Recommendation:**


\* Good communication with CT supv, wss of client about job scope of job activity

\* Overall good

Signature		Assessment Date	18/7/2024
Name	Mohd Syukri B Awang	Position	CT supv

FSM / OM Comments & Recommendation:

Aide to supervise job stand alone

Signature		Assessment Date	2/19/24
Name	FISHMAN	Position	FSM

# DIMENSION BID

SCOPE OF WORK	CLIENT	PERIOD/YEAR	PLATFORM	POSITION
Clean Out	PCSB	March 2016	Dulang C	Operator
Cementing	PCSB	July 2016	Pulai A	Operator
Clean out/ Kick off	PCSB	Oct 2016	Dulang B	Operator
Bull heading Acidizing	PCSB	March 2017	Angsi A	Operator
Clean out/ Kick off	PCSB	May - Nov 2017	Dulang A,B,C,D	Operator
Acidizing/ Unloading	PCSB	April 2018	Resak	Operator
Clean out/ Kick off/ Acidizing	PCSB	May- Sept 2018	Dulang A,B,C	Operator
Pumping Killing Well	PCSB	Oct- Dis 2018	Abu Cluster	Operator
Clean out	PCSB	Feb 2019	Dulang C	Operator
Clean out/ Cementing	PCSB	March- 2019	North Lukut	Operator
Clean out/ Cementing/ Milling	PCSB	April 2019	Dulang B	CT Operator
PLT Logging	PCSB	Jun 2019	Dulang C	CT Operator
Clean out	PCSB	Augst 2019	Resak	CT Operator
Kick Off	PCSB	Augst 2019	Resak	CT operator
Bull Heading Killing Well	PCSB	Oct - Nov 2019	Sepat	CT Operator
Bull Heading Killing Well	PCSB	Jan-Feb 2020	Puteri	CT Operator
Clean Out	PCSB	April- July 2020	Dulang B	CT Operator
Clean out	PCSB	August 2020	Dulang D	CT Operator

# DIMENSION BID

Perforation	PCSB	August	Dulang D	CT Operator
Clean out	PCSB	April 2021	Angsi B	CT Operator
Screen Wash Bull Heading	PCSB	Jun2021	Angsi B, E	CT Operator
Clean Out	PCSB	Sept-Oct 2021	Dulang B	CT Operator
Milling/ Acidizing	PCSB	Dis 2021	Angsi A	CT Operator
Milling/ Acidizing	PCSB	Jan-Feb 2022	Angsi A	CT Operator
Clean out/ Cementing	PCSB	April- Jun 2022	Resak	CT Operator
Clean out/ Acidizing	PCSB	July 2022	Dulang D	CT Operator
Site Visit	JadeStone	Sept. 2022	West Belumut	CT Operator
Clean Out	PCSB	Sept 2022	Dulang A	CT Operator
Kick off	PCSB	Sept 2022	Dulang A	CT Operator
Clean Out	PCSB	Nov 2022	Angsi A	CT Operator
Fishing (Plug Retrirel)	PCSB	March 2023	Dulang B (B16ST1)	CT Operator
Fishing ( Open SSD)	PCSB	May 2023	Dulang B (B16ST3)	CT Operator
Depth Corelattan	PCSB	May 2023	Dulang B (B31ST1)	CT Operator
Clean Out	PCSB	May 2023	Dulang B (B31ST1)	CT Operator
Logging	PCSB	May 2023	Dulang B (B31ST1)	CT Operator
Sand Clean out	PCSB	June 2023	Dulang B (B20L)	CT Operator
Fishing ( Retrieve Packoff)	PCSB	June 2023	Dulang B (B20L)	CT Operator
Sand Clean Out	PCSB	Augst 2023	Dulang D (D15L)	CT Operator
SCO / Acidizing	PCSB	Oct 2023	Dulang C (C24L)	CT Operator
Sand Clean out	PCSB	Oct 2023	Dulang C (C04S)	CT Operator

# DIMENSION BID

Cementing	PCSB	Nov 2023	Dulang C(C04S)	CT Operator
Cementing	PCSB	April 2024	Dulang D (D06S)	CT Supv.
Matrix Acidizing	PCSB	May 2024	Dulang D(D02)	CT Supv.
Site Visit	PCSB	June 2024	Tangga Barat (Melor & Laho)	CT Supv.
Scale Clean Out	PCSB	June 2024	Dulang D (D31)	CT Supv.
Acidizing	PCSB	June 2024	Dulang D (D31)	CT Supv.
Acidizing	PCSB	July 2024	Dulang D (D05S)	CT Supv.

## CUSTOMER SATISFACTION SURVEY

Client :	PCSB	Location (Platform) :	DULANG-DELTA
Service(s) :	PUMPING	Date & Time :	15-Jul
Well :	D-31	Package :	CTU#02

Personnel on Board

CT SUPERVISOR :	ZALANI IBRAHIM
CT SUPERVISOR :	MOHD SYUKRI AWANG
CT OPERATOR :	
CT OPERATOR :	
N2 OPERATOR :	
N2 OPERATOR :	
PUMP OPERATOR :	MOHD NURSI
PUMP OPERATOR :	RAHIMAN BIN AZIZ
BMX OPERATOR :	MOHD AZAM BIN ROSLI
BMX OPERATOR :	SYARIFUDDIN
HELPER :	MOHD AINUDIN
HELPER :	MOHD HAFIZUDDIN
SAFETY OFFICER :	
SAFETY OFFICER :	
MECHANIC :	
CHARGEMAN :	MOHD HANIF
SAND/FILTRATION SYSTEM OPERATOR :	
SAND/FILTRATION SYSTEM OPERATOR :	
SAND/FILTRATION SYSTEM OPERATOR :	

Description	Rating*	Remarks/Comment
<b>Safety</b>		
Personnel Protective Equipment (PPE)	5	
Safety Awareness	5	
Housekeeping	5	
<b>Service Quality</b>		
Job Planning & Preparation	5	
Operation Efficiency	5	
Quality of Job Execution	5	
<b>Personnel</b>		
Professionalism of Personnel	5	
Performance & Efficiency	5	
Communication	5	
Technical Knowledge	5	
Time Keeping (Punctuality)	5	
<b>Equipment</b>		
Equipment & Tool Compatibility	5	
Inventories System	5	
<b>Technical Support</b>		
Response / Feedback from Town Field	5	
Technical Advice	5	
Delivery of Spares and Back-ups	5	
<b>Reporting</b>		
Daily Report	5	
QA/QC Data	5	
<b>Overall Service Performance</b>		
Does The Service Objective(s) Met?	5	
<b>Areas of Improvement (if any)</b>		

<p><b>Assessed by</b></p> <p>Client Representative</p> <p>Name: <u>Abdul Rahman Kamal</u></p> <p>Date: <u>Technical Executive ( Well intervention)</u></p> <p>Signature: <u>Petroleum Engineering</u></p> <p><u>Peninsular Malaysia Assets (PMA/PCSB)</u></p> <p style="font-size: small;">(This section below to fill up by Management)</p>	<p><b>Agreed by</b></p> <p>Dimension's Bid Field Engineer/Wireline Operator/Supervisor</p> <p>Name: <u>ZALANI BIN IBRAHIM</u></p> <p>Date: <u>15 JULY 2024</u></p> <p>Signature: <u>[Signature]</u></p>
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**Comment / Action Taken / Follow Up** \_\_\_\_\_

**CSS Running Number :** \_\_\_\_\_

<p><b>Action By</b></p> <p>DB Technical Engineer :</p> <p>Name: _____</p> <p>Date: _____</p> <p>Signature: _____</p>	<p><b>Reviewed &amp; Approved by</b></p> <p>DB Field Service Manager :</p> <p>Name: <u>M. KHAIROL RIDHWAN AZIZAN</u></p> <p>Date: _____</p> <p>Signature: <u>CTS FIELD SERVICE MANAGER</u></p> <p style="text-align: right;">Dimension Bid (M) Sdn Bhd</p>
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Rating\* 1 - Unsatisfactory, 2- Poor, 3 - Below Average, 4 - Average, 5 - Satisfactory, 6 - Good, 7 - Very Good, 8 - Excellent, 9 - Outstanding, 10 - Exceptional

**Note :** Please refer to DP-REF/CSS-01 : CSS Rating Level & Description for evaluation

# DIMENSION BID

## CUSTOMER SATISFACTION SURVEY

Client : PCSB Location (Platform) : DULANG-DELTA  
 Service(s) : SCALE CLEAN OUT Date & Time : 15/6/2024 - 26/6/2024  
 Well : D-31 Package : CTU #02

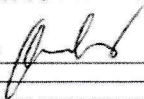
Personnel on Board

CT/PUMPING SUPERVISOR : MUHAMMAD WIZAN  
 CT/PUMPING SUPERVISOR : DEWANTO/ZALANI  
 CT OPERATOR : AIDIL HANASRUL  
 CT OPERATOR : MUHAMMADI  
 N2 OPERATOR : HISYAM MAT  
 N2 OPERATOR : YUHASRO  
 PUMP OPERATOR : HAFRIZ  
 PUMP OPERATOR : WELFRED  
 BMX OPERATOR : HAZIQ ROSLAN  
 BMX OPERATOR : REFAUDEEN  
 HELPER : SYAHIR  
 HELPER : AFNAN  
 SAFETY OFFICER : HAFIZ NURULHISYA  
 SAFETY OFFICER : SHAHIDAN  
 ACID SPECIALIST : HAZWAN  
 CHARGEMAN : AMIR HATIM  
 SAND/FILTRATION SYSTEM OPERATOR : ZULHAFIZ  
 SAND/FILTRATION SYSTEM OPERATOR : LONG AZRI  
 SAND/FILTRATION SYSTEM OPERATOR : ZUBIR  
 SAND/FILTRATION SYSTEM OPERATOR : FAZRULLILLAH

Description	Rating*	Remarks/Comment
<b>Safety</b>		
Personnel Protective Equipment (PPE)	<u>7</u>	
Safety Awareness	<u>7</u>	
Housekeeping	<u>7</u>	
<b>Service Quality</b>		
Job Planning & Preparation	<u>8</u>	
Operation Efficiency	<u>8</u>	
Quality of Job Execution	<u>8</u>	
<b>Personnel</b>		
Professionalism of Personnel	<u>8</u>	
Performance & Efficiency	<u>8</u>	
Communication	<u>8</u>	
Technical Knowledge	<u>8</u>	
Time Keeping (Punctuality)	<u>8</u>	
<b>Equipment</b>		
Equipment & Tool Compatibility	<u>7</u>	
Inventories System	<u>7</u>	
<b>Technical Support</b>		
Response / Feedback from Town Field	<u>7</u>	
Technical Advice	<u>7</u>	
Delivery of Spares and Back-ups	<u>7</u>	
<b>Reporting</b>		
Daily Report	<u>7</u>	
QA/QC Data	<u>7</u>	
<b>Overall Service Performance</b>	<u>8</u>	
Does The Service Objectives Met?	<u>Yes</u>	

*Good job, met expectation!*

**Mandle Anax Jarop**  
 Wireline supervisor (Well Intervention)  
 Petroleum Engineering (PEPM)  
 Peninsular Malaysia Assets (PMA/PCSB)

Assessed by  
 Client Representative  
 Name : MANDIE JAROP  
 Date : 26/06/2024  
 Signature : 

Agreed by  
 Dimension's Bid Field Engineer/Wireline Operator/Supervisor  
 Name : MUHAMMAD WIZAN  
 Date : 26/06/2024  
 Signature : \_\_\_\_\_

(This section below to fill up by Management)

Comment / Action Taken / Follow Up \_\_\_\_\_ CSS Running Number : \_\_\_\_\_

Action By  
 DB Technical Engineer :  
 Name : \_\_\_\_\_  
 Date : \_\_\_\_\_  
 Signature : \_\_\_\_\_

Reviewed & Approved By  
 DB Field Service Manager  
 Name : M. KHAN  
 Date : \_\_\_\_\_  
 Signature : \_\_\_\_\_

**M. KHAN RIDHWAN AZIZAN**  
 CTS FIELD SERVICE MANAGER  
 Dimension Bid (M) Sdn Bhd







CURTID PCFB  
 WELLSITE: East Westfield Area, East Westfield  
 LOCATION (WELL ID): WELLSITE D-33  
 DATE: 12/07/2014  
 SHEET: 0001

CURRENT STATUS: Flowback well to neutralized acid.

DATE	TIME	WELL TYPE	EQUIPMENT	FLUID NAME	VOLUME	MO DATE	PS1	PS2	PS3	PS4	PS5	PRESS	TEMP	SPGR	WELL	WELL ID	WELL NAME	WELL TYPE	WELL STATUS	WELL ID	WELL NAME	WELL TYPE	WELL STATUS	OPERATION	
																									PS1
12-06-2	18:30	060																							Plan to begin to Drilling/Service Platform. Hand over from Day Shift Allowed DWS to lift to offload 2oz cage basket and see what at cage platform Re-validate ePTM
12-06-2	18:30	060																							For this meeting with HSE & all intervention crew participants / highlight safety issues and planning regarding job ePTM approved
12-06-2	18:30	060																							Production Start flowing well
12-06-2	18:30	060																							WELL start flow
12-06-2	18:30	060																							Acid start return at surface. Start inject soda ash
12-06-2	18:30	060																							Return liquid on surface. PMS, PCP: B12PM, FTHP 1349-F
12-06-2	18:30	060																							Continue injecting soda ash while flowback
12-06-2	18:30	060																							Take sample & get return at surface (p187) * PCP: B12 PM * FTHP: 1349-F * Temp: 88°C
12-06-2	18:30	060																							Continue injecting soda ash while flowback
12-06-2	18:30	060																							Continue injecting soda ash while flowback Take sample & get return at surface (p187) * PCP: B12 PM * FTHP: 1349-F * Temp: 88°C
12-06-2	18:30	060																							Put the sticker on the empty drum
12-06-2	18:30	060																							Take sample & get return at surface (p189) * PCP: B12 PM * FTHP: 1349-F * Temp: 87°C
12-06-2	18:30	060																							Stop inject soda ash
12-06-2	18:30	060																							Take sample & get return at surface (p187) * PCP: B12 PM * FTHP: 1349-F * Temp: 87°C
12-06-2	18:30	060																							Well flowback start neutralized
12-06-2	18:30	060																							Handover to day shift

ADDITIONAL INFO

WELL ID: WELLSITE D-33  
 P.B. WELLSITE: D-33

EQUIPMENT	SERIAL NUMBER	R/H
BATCH RUBER PP	CTU/300/02	1507
COMPRESSOR	MD-15-150-000	1075
GENERATOR SET	MG/150/150/02	4883

OFFSHORE DAY	POSITION	NAME
6	CT SUPERVISOR	ZALANI IBRAHIM
6	PUMP OPERATOR	DIMENSION BID CT SUPERVISOR
6	WELL OPERATOR	MARK OPERATOR
6	WELLSITE	MARK OPERATOR
6	WELLSITE	MARK OPERATOR
6	WELLSITE	MARK OPERATOR

LIQUID RE-OFFLOAD: 4000 gal

**Abdul Rahman Kamal**  
 Technical Executive ( Well intervention )  
 Peninsular Malaysia  
 PMA/PCSB



**DIMENSION BID**

**CURRENT STATUS: RH to perform Scale Clean Out - #RUN 1**

DATE: 24/01/2024  
SHIFT: NIGHT

LOCATION: DULANG  
WELL NO: D-33

DATE	TIME	FLUID TYPE	FLUID RATE (GPM)	THP (FE)	THP (PSI)	CIRC PRESS. (PSI)	RCP			WEIGHT (LBS)	HEIGHT (FT)	DEPTH (FT)	NUM #	OPERATION
							A	B	C					
22 Jan 24	16:10													30 pack (arriving to Rig C) by MW/ Sets (LHU - Handover from Day Shift).
16:13		IW	1	2357	208	2130	7/8	7/8	7/8	3400	9778			CT station at depth while pumping IW. (static weight=4300) - No return at surface and Choke size 28/64.
16:19		IW	3	2362	500	2170				3400	9778			Manipulate choke size to get return at surface.
16:19		IW	3	2355	670	2200	8/32			3400	9778			Return gas - water spray. (Choke size 28/64)
16:30		IW	3	2690	380	2260				3400	9778			Also establish return at surface, continue RH to HUD. Return gas + water spray. (Choke size 28/64.)
9:02		IW	3	2690	379	2180				3400	9778			CT tagged at depth. Pick up CT 10ft from HUD. Cont. RH to penetrate.
9:43		IW	3	2713	380	2180				3400	9778			CT tagged at depth fluid attempt. Pick up CT 10ft from HUD. Continue RH to penetrate.
9:51		IW	3	2718	389	2160				3400	9778			CT tagged at depth near attempt. Continue jeting until 30 minute and pick up CT 10ft. Continue RH to penetrate.
10:19		IW	3	2708	382	2210				3400	9778			CT tagged at depth with attempt. Continue jeting at depth. (set down weight=1000lbs)
10:30		IW	1.1	2790	384	2200	8/32			3400	9778			Increase pumping rate to 1.1gpm. Continue jeting. (static weight=2300lbs). Pick up CT 10ft above and continue RH to penetrate.
11:30		IW	1.1	2802	388	2200	8/32			3400	9778			CT tagged at depth. (set down weight 1000lb) Return clear water. Pick up CT 10ft above and RH to penetrate.
12:30		IW	1.1	2809	384	2200	8/32			3400	9778			CT tagged at depth fluid attempt. Continue jeting at HUD. (set down weight=1000lbs). Pick up CT 10ft above and continue RH to penetrate. Reduce pump rate to 1.1gpm.
0:00		IW	1	2878	370	2138				3400	9778			CT tagged at depth. (set down weight 500lb) Return clear water. Pick up CT 10ft above and RH to penetrate.
0:10		IW	3	2875	370	2130				3400	9778			CT tagged at depth fluid attempt. (set down weight 0 lb) Pick up CT 10ft above and continue RH to penetrate.
1:50		IW	3	2924	380	2210	8/32			3400	9778			CT tagged at depth fluid attempt. (set down weight 500 lb). Pick up CT 10ft above and continue RH to penetrate.
1:50		IW	3	2980	350	2300				3400	9778			CT tagged at depth fluid attempt. (set down weight 500 lb). Pick up CT 10ft above and continue RH to penetrate.
2:10		HCL	3	2994	380	2200	8/32			3400	9778			Start pump 30lbs of 15% HCL. CT station at depth. (set down weight 500 lb). Return water + gas.
2:15		IW	3	2919	380	2200	8/32			3400	9778			Switch to IW. Continue pumping.
2:30		IW	3	3024	370	2230				3400	9778			HCL out of nozzle. Jetting HUD.
3:10		IW	3	3054	380	2190	8/32			3400	9778			CT tagged at depth fluid attempt. Pick up CT 10ft from HUD. Continue RH to penetrate. CT manage to pass through HUD.
3:20		IW	3	3048	375	2139				3400	9778			CT tagged HUD twice, station at depth and continue jeting with IW. (set down weight 1500lbs)
3:50		IW	1	3107	375	2181	8/32			3400	9778			CT tagged at depth. (set down weight 500 lb). Continue jeting. Pick up CT 10ft above and continue RH to penetrate.
4:10		IW	3	3116	378	2100				3400	9778			CT tagged at depth fluid attempt. (set down weight 500 lb). Pick up CT 10ft above and continue RH to penetrate.
4:30		IW	3	3152	370	2160	8/32			3400	9778			CT tagged at depth fluid attempt. (set down weight 500 lb). Pick up CT 10ft above and continue RH to penetrate. Return water + gas. Continue jeting at depth.
5:10		IW	1	3242	350	2130				3400	9778			CT at depth. 1ft above HUD. Continue jeting with IW.
6:15														Top up Choke on CTU Equipment. Housekeeping work area.
6:50														Hand over to day shift.

FORWARD PLAN: Pull back compressor and Spot CT Unit (New, 6000 lbs TC and 9000 lbs TC)  
WIRELINE ACTIVITY:  
BHA USED: 1.5" INTERNAL CONNECTION, 1.175" W.H.A.L. 1.1" I.P. STRAIGHT BAR, 1.11" I.P. DOWNHOLE FILTER, 1.175" S.P.H. CAT HOZLE.

LIQUID IN ONBOARD: 4800 gal

EQUIPMENT	SERIAL NUMBER	R-H
CTU POWER PAKS	2394	
W/ROTOR CONVERTER	1975	
SINGLE PUMP	1527	

NAME	POSITION	OFFSHORE DAY
MUHAMMAD WILAN	CT SUPERVISOR	7
MOHD HANIF BILAL	CT OPERATOR	28
MUHAMMAD HAFIZ	PUMP OPERATOR	7
M HAZIQ BIKI	BMV OPERATOR	7
MUHAMMAD SYARIK	REPAIR	7
ZULHAFIZ	7/B SUPERVISOR	7
ZUBIR	7/B TECH	7
MUHD HAFIZ ILLIYUSHA	SHO	7
MUHD HAFIZ	ACID SPECIALIST	7

NAME	POSITION	OFFSHORE DAY
ZALANI IBRAHIM	CT SUPERVISOR	7
MUHAMMAD MOHAMMAD	CT OPERATOR	7
MOHD YUSRI BIN USOP	MZ OPERATOR	7
WEI FRED SOON	BMV OPERATOR	23
REHAFUDIN	REPAIR	7
MUHAMMAD MANSUR	7/B SUPERVISOR	7
LOMBAZELI	7/B TECH	7
SHAFIQAN	SHO	7
AMIR HAFIZ	ACID SPECIALIST	7

CONTRACTOR: PCSB WELL INTERVENTION SUPERVISOR

MOHAMMAD Bin Narudin  
Wireline Supervisor (Well Intervention)  
Retired from Engineering (PEPM)  
Peninsular Malaysia Assets (PMA/PCSB)


# DIMENSION BID

CLIENT: P&S  
 LOCATION: BULANG 0  
 DATE: 23/06/2014  
 JOB TYPE: SOG & ADHERES  
 WELLS: W-31

CURRENT STATUS: RH to perform Scale Clean Out - #RUN 1

DATE	TIME	FLUID TYPE	FLUID RATE (GPM)	FLUID CURV VOL. (GAL)	NE RATE (GPM)	TYP	TYP	TYP	TYP	CHC PRESS.	PCP	WGT (LBS)	WGT (POD)	DEPTH (FT)	DEPTH (TYP)	RUM#	OPERATION
23-Jun-14	16:40	IW	1	3885	1	3885	842	2135	3906	8370							10 Pass line up to 842 @ 100 SPS Lubric. Reducer from Day Shift.
	18:40	IW	1	3895	1	3895	813	2100	3150	8370							Continue RH to penetrate - Return Water - Gas. BSW clear water. Choke size 28/64.
	19:48	IW	1	4027	1	4027	813	2140	3100	8410							Perform weight check every 30ft below. Continue RH to penetrate until PKN PLUG.
	20:33	IW	1	4027	1	4027	818	2321	3000	8462							Perform weight check every 30ft during RH to penetrate until PKN PLUG.
	19:48	IW	1	4028	1	4028	810	2380	3000	8460							CT Lugged at depth twice. Continue jeting with IW. Let down weight 2200lbs - Return Water - Gas. Choke size 28/64.
	20:39	IW	1	4073	1	4073	870	2120	3000	8460							Pick up CT 10ft above HUB. Continue penetrate until PKN PLUG.
	20:40	IW	1	4095	1	4095	890	2100	3000	8460							CT Log PKN plug below. Log CT with colour (white/yellow). Reset depth Orion 847ft. Agreed by P&S.
	20:50	GES	1	4318	1	4318	800	2210	3000	8470							Pickup CT 4ft above PKN plug. Stake weight 91100lb. Return IW + water 100% (Choke size 28/64).
	21:15	IW	1	4358	1	4358	810	1500	3000	8470							CT at depth. Mix gel 400lbs. Switch GEL 400lbs Gel.
	21:40	IW	1	4378	1	4378	812	1560	3070	8470							Switch IW and perform bottom up 8 hour @ depth.
	22:40	IW	1	4329	1	4329	808	1683	3008	8440							Perform weight check @ depth.
	23:40	IW	1	4238	1	4238	821	2280	2000	8440							Perform weight check @ depth.
	0:40	IW	1	4380	1	4380	830	2130	3000	8440							Perform weight check @ depth - Return Water - Gas. BSW clear water. Choke size 28/64.
	1:10	IW	1	4418	1	4418	810	2000	3000	8440							Perform weight check @ depth - Return Water - Gas. BSW 100% Gel - Choke size 28/64.
	2:40	IW	1	4468	1	4468	818	2185	3020	8440							Perform weight check @ depth - Return Water - Gas. BSW clear water.
	3:40	IW	1	4538	1	4538	821	2270	3008	8440							Perform weight check @ depth - Return Water - Gas. BSW clear water.
	4:40	IW	1	4538	1	4538	810	2180	3008	8440							Perform weight check @ depth - Return Water - Gas. BSW clear water.
	5:10	IW	1	4610	1	4610	818	2180	3008	8440							Perform weight check @ depth.
	6:10									8470							Complete OBU Pickup CT to perform rig up trip to 443ft THF.
	6:40																Top-up Based on CTU Equipment. Housekeeping work area.
																	Hand over to Day Shift

EQUIPMENT	SERIAL NUMBER	R-H	POSITION	OFFSHORE DAY	NAME	TITLE	ADDITIONAL INFO	
							CT LENGTH	CT COLUMN
CTU POWER PACK	2418	R-H	CT SUPERVISOR	8	ZALAN IBRAHIM	CT SUPERVISOR		LIQUID IN CHARGE: 4800 gal
NITROGEN CONVERTER	897	R-H	CT OPERATOR	24	MUHAMMAD MUHAMMAD	CT OPERATOR		
SINGLE PUMP	13451	R-H	PUMP OPERATOR	8	MORIS YUSOF BIN YUSOF	PUMP OPERATOR		
		R-H	IWA OPERATOR	24	WEIRED JOON	IWA OPERATOR		
		R-H	HELPER	8	MUHAMMAD HANAN	HELPER		
		R-H	7/8 SUPERVISOR	8	LONG ZALI	7/8 SUPERVISOR		
		R-H	7/8 TECH	8	MUHAMMAD FAZILLAH	7/8 TECH		
		R-H	ACID SPECIALIST	8	SHAMGAN	ACID SPECIALIST		
		R-H		8	AMIR HATIM	CHAMMAN		

  
**Norazman Narudin**  
 Wireline Supervisor (Well Intervention)  
 Petroleum Engineering (PEPM)  
 Pegasus Malaysia Assets (PMA/PCSB)

NOR AZMAN  
 PCSB WELL INTERVENTION SUPERVISOR

