


# **END OF JOB REPORT**



GRCCL & MIT24F

D18MP-ALPHA

D18-105S/D18-105L

<b>Prepared by</b>	<b>Reviewed by</b>	<b>Received by</b>
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## Contents

1. CLIENT DETAILS.....	2
2. JOB DETAILS.....	2
3. PERSONNEL DETAILS.....	2
4. INTRODUCTION .....	3
5. OBJECTIVES .....	3
6. WELL SCHEMATIC .....	3
7. SEQUENCE OF EVENT/OPERATION SUMMARY .....	5
5. SUMMARY.....	9
6. ATTACHMENT .....	9

## 1. CLIENT DETAILS

**CLIENT** : PCSB SKA  
**FIELD** : D18  
**PLATFORM/RIG** : D18MP-A  
**WELLS NAME** : D18-105L & D18-105S  
**ENGINEER IN CHARGE** : NUR EMMI ANIESHYA SALEH  
**COMPANY MAN** : FEDAWIN ANAK JOHING

## 2. JOB DETAILS

**MAIN OBJECTIVE** : GRCCCL CORRELATION & MIT24F SURVEY  
**ADDITIONAL OBJECTIVE** : N/A  
**MOBILIZATION DATE** : 28 MARCH 2024  
**TYPE OF SERVICES** : EMITE (GRCCCL & MIT24F)  
**CONVEYANCE** : Deleum Slickline Unit (Pro well jcb)

## 3. PERSONNEL DETAILS

**DIVISION** : EMITE  
**UNIT** : N/A  
**FIELD ENGINEER** : FLETCHER JAYA & MOHD AZMI  
**CREWCHIEF** : -  
**FIELD OPERATOR** : -  
**3<sup>RD</sup> PARTY COMPANY** :  
**3<sup>RD</sup> PARTY PERSONNEL** : -  
**FIELD OPERATION SUPPORT** : FARIS FIRDAUS  
**ACCOUNT MANAGER** : CASSIDY JANA

## 4. INTRODUCTION

THE PROPOSED WORK SCOPE FOR PCSB D18-105S IS TO PERFORM GRCCCL CORRELATION RUN AND MIT SURVEY TO CHECK THE INTERNAL CONDITION OF TUBING.

## 5. OBJECTIVES

TO PERFORM GRCCCL AND MIT SURVEY FOR D18-105S/D18-105L TO CHECK THE CONDITION OF TUBING.

FOR D18-105L RUN DETAILS:

Run	WELL	RUN	INTERVAL	STATUS
1	D18-105L	GRCCCL CORRELATION	100 – 4534 FT-MDTHF	COMPLETED
2	D18-105L	MIT24F SURVEY	5 – 4534 FT-MDTHF	COMPLETED

FOR D18-105S RUN DETAILS:

Run	WELL	RUN	INTERVAL	STATUS
1	D18-105S	GRCCCL CORRELATION	100 – 4290 FT-MDTHF	COMPLETED
2	D18-105S	MIT24F SURVEY	5 – 4290 FT-MDTHF	COMPLETED

## 6. WELL DETAILS

<b>WELL NAME</b>	: D18-105L
<b>WELL TYPE</b>	: N/A
<b>TUBING DETAILS</b>	: 3-1/2" to 2-7/8"
<b>CASING DETAILS</b>	: 9-5/8"
<b>CITHP (PSIA)</b>	: 210 psig
<b>A-ANNULUS PRESSURE</b>	: N/A
<b>B- ANNULUS PRESSURE</b>	: N/A
<b>MAXIMUM DEVIATION</b>	: 30 DEG
<b>FIELD ENGINEER</b>	: FLETCHER JAYA & MOHD AZMI
<b>CREW</b>	:
<b>3<sup>RD</sup> PARTY REP / CONVEYANCE HELMA</b>	: FAIZAL, KENNEDY, RICHARD, MATHIAS, VICTOR,

**WELL NAME** : D18-105S  
**WELL TYPE** : N/A  
**TUBING DETAILS** : 3-1/2" to 2-7/8"  
**CASING DETAILS** : 9-5/8"  
**CITHP (PSIA)** : **330 psig**  
**A-ANNULUS PRESSURE** : N/A  
**B- ANNULUS PRESSURE** : N/A  
**MAXIMUM DEVIATION** : 30 DEG  
**FIELD ENGINEER** : **FLETCHER JAYA & MOHD AZMI**  
**CREW** :  
**3<sup>RD</sup> PARTY REP / CONVEYANCE HELMA** : **FAIZAL, KENNEDY, RICHARD, MATHIAS, VICTOR,**

## 7. SEQUENCE OF EVENT/OPERATION SUMMARY

Run	WELL	RUN	INTERVAL	STATUS
1	D18-105L	GRCL CORRELATION	100 – 4534 FT-MDTHF	COMPLETED
2	D18-105L	MIT24F SURVEY	5 – 4534 FT-MDTHF	COMPLETED
3	D18-105S	GRCL CORRELATION	100 – 4290 FT-MDTHF	COMPLETED
4	D18-105S	MIT24F SURVEY	5 – 4290 FT-MDTHF	COMPLETED

**RUN SUMMARY D18-105L:**

<b>DATE</b>	31 MARCH 2024	<b>JOB</b>	GRCCCL CORRELATION RUN	
<b>INTERVAL</b>	100 - 4534 FT-MDTHF			
<b>SUMMARY</b>				
Perform 2 correlation passes from depth 100 to 4534 FT-MDTHF				
<b>TOOLSTRING</b>				
Rope Socket + Swivel + Normal Stem + Knuckle Jar + QLS + ABM + UMT + QPS + PRT + PGR + CCL + BUL				
<b>T/S LENGTH (FT)</b>	23.63	<b>T/S WEIGHT (LBS)</b>	181.85	
<b>HUD</b>	N/A	<b>DEPTH SHIFT</b>	+2.26ft	
<b>MAX BHP (PSIG)</b>	N/A	<b>MAX BHT (ft)</b>	N/A	
<b>THP (PSIA)</b>	210	<b>PCP (PSIA)</b>	N/A	

<b>DATE</b>	31 MARCH 2024	<b>JOB</b>	MIT24F SURVEY	
<b>INTERVAL</b>	5 - 4534 FT-MDTHF			
<b>SUMMARY</b>				
Perform MIT24F Survey from depth 5 to 4534 FT-MDTHF				
<b>TOOLSTRING</b>				
Rope Socket + Swivel + Normal Stem + Knuckle Jar + QLS + ABM + UMT + PKJ + PRC + MIT24F + PRC + BUL				
<b>T/S LENGTH (FT)</b>	24.56	<b>T/S WEIGHT (LBS)</b>	155.2	
<b>HUD</b>	N/A	<b>DEPTH SHIFT</b>	+2.26ft	
<b>MAX BHP (PSIG)</b>	N/A	<b>MAX BHT (f)</b>	N/A	
<b>THP (PSIA)</b>	210	<b>PCP (PSIA)</b>	N/A	

**RUN SUMMARY D18-105S:**

<b>DATE</b>	6 APRIL 2024	<b>JOB</b>	GRCCCL CORRELATION RUN	
<b>INTERVAL</b>	100 - 4290 FT-MDTHF			
<b>SUMMARY</b>				
Perform 2 correlation passes from depth 100 to 429] FT-MDTHF				
<b>TOOLSTRING</b>				
Rope Socket + Swivel + Normal Stem + Knuckle Jar + QLS + ABM + UMT + QPS + PRT + PGR + CCL + BUL				
<b>T/S LENGTH (FT)</b>	23.63	<b>T/S WEIGHT (LBS)</b>	181.85	
<b>HUD</b>	4295 FT-MDTHF	<b>DEPTH SHIFT</b>	-2.5ft	
<b>MAX BHP (PSIG)</b>	N/A	<b>MAX BHT (ft)</b>	N/A	
<b>THP (PSIA)</b>	210	<b>PCP (PSIA)</b>	N/A	

<b>DATE</b>	7 APRIL 2024	<b>JOB</b>	MIT24F SURVEY	
<b>INTERVAL</b>	5 - 4290 FT-MDTHF			
<b>SUMMARY</b>				
Perform MIT24F Survey from depth 5 to 4290 FT-MDTHF				
<b>TOOLSTRING</b>				
Rope Socket + Swivel + Normal Stem + Knuckle Jar + QLS + ABM + UMT + PKJ + PRC + MIT24F + PRC + BUL				
<b>T/S LENGTH (FT)</b>	24.56	<b>T/S WEIGHT (LBS)</b>	155.2	
<b>HUD</b>	4295 FT-MDTHF	<b>DEPTH SHIFT</b>	-2.5ft	
<b>MAX BHP (PSIG)</b>	N/A	<b>MAX BHT (f)</b>	N/A	
<b>THP (PSIA)</b>	330	<b>PCP (PSIA)</b>	N/A	

WELL SCHEMATIC:

# PETRONAS CARIGALI SDN BHD

## CURRENT WELL STATUS DIAGRAM

Well No. : D18-105 Location : D18MP -A  
 Wellhead: FMC New Style Dual with Rotating Hangers  
 Tubing: 3.1/2" x 9.2 # L80 New Vam; 2.7/8" x 6.4 # L80 NSCT Tails

Date Completed: 14-February-1991  
 All Depths in Ft.Ah. Below Tbg. Hng.  
 Maximum Deviation : 30° @ 2892  
 THF: 56.3 ft BDF

STATUS	MIN I.D. (IN)	SHORT STRING	DEPTH (FT)	DEPT (FT)	LONG STRING	MIN I.D. (IN)	STATUS
due 12.03.2024 557, INT F/N)	B7 2.813	3.1/2" BP-6 NIPPLE	388	414	3.1/2" BP-6 NIPPLE	2.813	(Due 4/2/23) B7(S/N: EXT
DK-1	2.875	3.1/2" KBUG	1391	1419	3.1/2" KBUG	2.875	Dummy 30.04.15 (S/N 66450)
PPO, 315 psi (22.08.2018)		3.1/2" KBUG F/Level @ 2730R (06.07.19)	2484	2515	3.1/2" KBUG		Dummy 30.04.19 (S/N 66448)
PPO, 375 psi (22.08.2018)		3.1/2" KBUG	3427	3450	3.1/2" KBUG Leak at mandrel MORE 2019		Dummy 17.08.19 (S/N: N/A)
Orifice 10/64" (06.07.2019)		3.1/2" KBUG	4108	4140	3.1/2" KBUG		Orifice 30.04.15 (S/N 67273) P/S = 10/64" CLOSED (13.08.18)
NO PLUG	2.750	3.1/2" X-NIPPLE	4202	4200	3.1/2" XD SSD	2.750	CLOSED (13.08.18)
	2.900	3.1/2" COLLET & SLEEVE	4223	4235	9.5/8" RDH PACKER (40 - 47 #)	2.900	
	2.441	3.1/2" X 2.7/8" X-OVER	4245	4386	3.1/2" x 2.7/8" X-OVER	2.441	
CLOSED (12.03.21)	2.313	2.7/8" XD SSD	4271	4388	2.7/8" LOC. TBG SEAL ASSY + 7 SEAL UNITS UNITS. SIZE : 4.000"	2.347	
NO PLUG (29.06.15)	2.205	2.7/8" XN-NOGO NIPPLE W/HALF MULE SHOE FISH: AMERADA GAUGES	4305	4405	2.7/8" XD SSD ret PLUG @ SSD 4405' (24.06.16)	2.313	CLOSED (12.08.18)
		CH-M30 T (old-M30) 4363' - 4380'		4388	2.7/8" BLAST JOINTS 4357' - 4386'	2.380	
	4.000	OTIS 9.5/8" x 4" WD PKR	4389	4445	2.7/8" TBG SEAL ASSY + 10 SEAL UNITS. SIZE : 4.000"	2.347	
		CH-M30 B (old-M30) 4425' - 4442'		4451	2.7/8" BLAST JOINTS 4454' - 4504'	2.380	
	4.000	OTIS 9.5/8" x 4" WD PKR	4445	4513	2.7/8" XD SSD ret PLUG @ SSD 4513' (25.03.17)	2.313	CLOSED (12.08.18)
		CH-M34 (old-M34B) 4455' - 4494'		4548	2.7/8" XN-NOGO NIPPLE 50° BEVELLED BOTTOM	2.205	NO PLUG (13.08.18)
		FLOAT COLLAR	4919				
		9.5/8" CASING SHOE	5047				
		TOTAL DEPTH	5064				
Last Activity: FGS – Completed (14.03.2021) Revised By: 15.06.2021 (trainee)							

## 8. SUMMARY

1. Operation had been completed successfully without LTI.

## 9. ATTACHMENT

NO	DOCUMENT
1	EFFECTIVE DOR
2	FIELD QUICK LOOK GRCL
3	FIELD QUICK LOOK MIT24F
4	SEQUENCE OF EVENT GRCL
5	SEQUENCE OF EVENT MIT24F

**END OF REPORT**