

ASSESSMENT CHECKLIST




Unit: CAP 1.3 EXECUTE THE WELL SERVICES OPERATIONS

Element: CAP 1.3.4 Install, retrieve and manipulate circulating and communication devices

PC	Description of Performance Criteria	Description of Evidence	Source of evidence				Competence	Remarks
			O/I	SD	Q/A			
							C / NYC	
a	Safe working practices and agreed safety measures are implemented and maintained in accordance with statutory and operational requirements.	<p>Examine evidence (e.g. PTW, minutes of pre-job safety/toolbox meeting, job hazard analysis worksheet, job report) provided to confirm compliance.</p> <p>Check candidate's answers to oral/written questions and by direct observation to confirm that he is familiar with :</p> <ul style="list-style-type: none"> - wireline procedures governing well preparation and equipment rig-up for well entry. - safety precautions to be taken during the well entry work. 	✓				C	KNOWN WELL THE PROCEDURE ACCORDINGLY.
b	Downhole service tools are checked and function tested prior to running in.	<p>Examine evidence (e.g. job report, tools/equipment inventory list).</p> <p>Check candidate's answers to oral/written questions and by direct observation to confirm his understanding on :</p> <ul style="list-style-type: none"> - the operating principles of the various downhole services tools and what are the essential areas to check. - the correct way of checking and function testing the various wireline services tools. 	✓				C	VERY GOOD IN TOOL SERVICING & MAINTANANCE

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PC	Description of Performance Criteria	Description of Evidence	Source of evidence				Competence	Remarks
			O/I	SD	Q/A			
c	Faults and defects are accurately identified and appropriate remedial actions taken in accordance with operational requirements.	Confirm via evidence (e.g. job report). Check candidate's answers to oral/written questions and by direct observation to ascertain underpinning knowledge on troubleshooting techniques and ability to rectify faults encountered.	✓				C	
d	Surface and downhole equipment is manipulated within agreed operating limits for the work being performed.	Confirm via evidence (e.g. job report, and work action program). Check candidate's answers to oral/written questions, written assignment and by direct observation to confirm : - he is familiar with wireline procedures governing the running/pulling of the various types of downhole services tools and the setting/retrieving of circulating and communication devices. - his knowledge on allowable limits on speed, line tension for the specific job. - his understanding on the correct technique of operating the wireline winch unit.	✓				C	
e	Proper installation and manipulation of circulating and communication devices are confirmed in accordance with operational requirements.	Confirm via evidence (e.g. job report). Check candidate's answers to oral/written questions, written assignment and by direct observation to confirm : - he is familiar with wireline procedures governing the setting/pulling of the various types of circulating devices and the closing/opening of communication devices. - his knowledge on allowable limits on speed, line tension for the specific job. - his understanding on the correct technique of operating the wireline winch unit.	✓				C	

Assessed by:	Agreed by:	Verified by:
(Operator)	(TSO)	(FSM)
LARRY ANAK PULIT	Stanley Nanta	ALLEYSON AKIN DIMENSION BID (M) SDN BHD East Malaysia Operation
(Name)	(Name)	(Name)
		
Signature	Signature	Signature
28/03/2024	16/04/2024	17/4/24
Date	Date	Date

SITE OBSERVATION CHECKLISTUnit: **CAP 1.3 EXECUTE THE WELL SERVICES OPERATIONS**Element: **CAP 1.3.4 Install, retrieve and manipulate circulating and communication devices**

PC	Description	Yes	No
a	Approved PPEs are used by self and crew members	✓	
	Check integrity of swab and flow-line valves	✓	
	Check equipment due date and passport still valid	✓	
	Pre-checks on wireline reel skid and power pack carried out	✓	
	PTW applied and duly signed by authorised and approval signatories	✓	
	Gas test carried out by a certified gas tester prior to starting the w/line power pack	✓	
	Correct lubricator configuration used and rig up procedure is followed	✓	
	Safety line for lubricator is in place and properly/correctly secured	✓	
	Reel skid is properly secured	✓	
	Work area is cordoned off with barrier tape	✓	
	SWCP is properly hooked up and function/pressure tested	✓	
	Hands-off sign is appropriately placed at well to be worked on	✓	
	H ₂ S personal detector used (where applicable)	✓	
	Lubricator assembly de-pressurised through properly secured hose to downwind side	✓	
b, c	Count number of rounds to open/close Christmas tree valves	✓	
	All tools are checked and function tested correctly prior to RIH	✓	
	Service a 142BO positioning tool correctly and rectify faults/defects accordingly	✓	
	Service a KOT correctly and rectify faults/defects accordingly	✓	
	Bottom cap (correct size) is used in conjunction with either the 42BO up shifter or 42XO positioning tool	✓	
	Correct type/size shear pins are used on the service tools for the specific job	✓	
	Correct type running/pulling tool are used for GLV, CIV and dummy	✓	
	GLVs configuration are checked against requirements	✓	
	GLV, CIV and dummy are pinned to running tool correctly	✓	

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PC	Description	Yes	No
b, c	Proper handling of tools and equipment	✓	
	Rope socket is checked and wire knot made up correctly	✓	
	Stems are checked for defects	✓	
	Knuckle joints checked for integrity	✓	
	Link jars are checked and function tested	✓	
	Hydraulic jar/Spring jar is checked and function tested	✓	
	Service a hydraulic or a spring jar	✓	
	Weight indicator system properly checked for satisfactory operations	✓	
	Carry out torsion or wrap test on wire to ensure integrity	✓	
	Check conditions of measuring and pressure wheels and hay pulley	✓	
	Check depth counter, cable and accessories to ensure correct function	✓	
	Zero setting for toolstring is done correctly and depth counter set accordingly	✓	
	KOT is zero at the top rather than the bottom of the tool	✓	
d	Toolstring RIH using hydraulic control, not brake control	✓	
	Check brake system functioning satisfactorily	✓	
	Slow down line speed and take extra precautions when passing through tubing accessories	✓	
	Read weight indicator correctly to check HUD	✓	
	Use hydraulic control to pull service tools instead of the brake to hold line tension	✓	
	When opening link jars to tap through SSDs or L/nipples the services tool (142BO) is not lifted up	✓	
	No pre-mature tripping of KOT and 142BO positioning tools	✓	
	No excessive number of jars are executed to set/install downhole assemblies	✓	
	Line tension is kept within its operating limits	✓	
	Correct speed control while POOH using hydraulic control, Not brake control	✓	
	Real slow while approaching surface, and pulling into lubricator assembly	✓	
	Effective jarring evident with appropriate engine RPM	✓	

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PC	Description	Yes	No
e	Correct use of hydraulic or spring jar	✓	
	While picking up to jar down to open SSD, the tool is seated rather than being lifted with the whole toolstring	✓	
	142BO positioning tool is tripped correctly	✓	
	KOT is tripped correctly at SPM	✓	
	Effective and productive jarring up while pulling GLV, CIV or dummy	✓	
	Effective and productive jarring down while installing/setting GLV, CIV or dummy	✓	
	No premature shearing of releasing shear pins on the GA-2 running tool	✓	
	Is able to observe (from the depth counter, wire and weight indication) GLV, CIV or dummy entering the pocket of the SPM	✓	
	Sufficient jars are executed to install/set a GLV, CIV or dummy	✓	
	While opening SSD, rest tool down during influx and stabilisation of pressure	✓	
	42BO up shifter is run to confirm SSD fully closed	✓	
	Record toolstring assembly	✓	
	Record toolstring weight prior to RIH	✓	
f	Check toolstring hanging and pulling weights at regular intervals	✓	
	Relevant well pressures are recorded before and after change in well status	✓	
	Surface recorder is used to monitor THP during a ZOC operation	✓	
	Demonstrate hydrostatic calculation where applicable	✓	
	Demonstrate method of estimating length of wire on reel skid	✓	
g	Toolstring weight determination to overcome pressure and friction force at stuffing box	✓	
	Toolstring weight determination to provide effective jarring force	✓	