

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

<b>NAME</b>	JOESHAMANTHA JOHN	<b>LOCATION</b>	M3 (M3DR-A)	<b>DATE COB</b>	03/07/2023
<b>POSITION</b>	TRANNIE SLICKLINE OPERATOR		NON-ROUTINE JOB	<b>DATE RTB</b>	31/07/2023

### WIRELINE ACTIVITY SUMMARY

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e. Job Program, Select &amp; Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
10.07.2023	M3 - 102	Set BPVG plug	Supardi.J Suhaifunizan	<ul style="list-style-type: none"> <li>Rigged up PCE configuration stack up: 11.5" Hydraulic BV + 11.5"x 8ft Riser + 11.5" Pump in tee + 11.5" QTS + X-over 11.5" x 8.3/8" + 8.3/8" x 8ft lubricator + 8.3/8" x 8ft lubricator + X-over 8.3/8" x5-4" + Hydraulic Stuffing BoX</li> <li>Hydro test PCE LP 300psi HP 1500psi.</li> <li>RIH BPVG to tubing hanger at 00000 ft. Pulling weight 400lbs. Located at No-go shoulder, set as per program. Performed pull test 200lbs above pick up weight. prolong Jarring up to shear pin. On surface and check running tool setting brass pin shear</li> <li>Performed Negative test Via Annulus.</li> </ul>	Tool string configuration as follow: 1.7/8" Rope Socket + 1.7/8" Swivel Joint + 2.5" x 5ft normal stem + 2.5" Link Jar + 1.7/8" Male QLS + X-over + Female QLS

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11.07.23	Retrieved test dart and BPVG			<ul style="list-style-type: none"> <li>• RIH Test dart with GS running tool to set inside BPVG. Tap down gently to ensure the seals enter the seal bore. Jar down to shear GS steel pin. POOH. On surface GS steel pin shear off.</li> <li>• Performed pressure test BPVG and test dart from LP 300psi to HP 1000psi.</li> <li>• Rigged down PCE onto well 102.</li> </ul>	Tool string configuration as follow: 1.7/8" Rope Socket + 1.7/8" Swivel Joint + 2.5" x 5ft normal stem + 2.5" Link Jar + 1.7/8" Male QLS + x-over + Female QLS

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## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

### ASSESSOR'S FEEDBACK


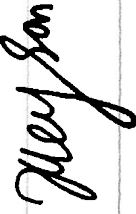
No.	Job Type	Overall Performance Rating <i>[please tick (✓)]</i>										Please state if the employee is able to execute the job Independently, With Minimal Supervision or With Full Supervision		
		STRONG			ADEQUATE			IMPROVEMENT NEEDED						
		10	9	8	7	6	5	4	3	2				
1	Set BPVG plug													
2														
3														
4														
5														
6														
7														
8														

**Comments:**  
*[by DB'S Operator]*

- Have a strong ability in rigging up/down surface equipment rig up
- Ability to run unit under minimal supervision by the operator while carrying various type of slickline operation i.e Set BPVG.
- Competent to work on Pressure control equipment.
- Need to attend IWCF.
- Ready to go next level as slickline operator.

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## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

Assessed by: (DB'S Operator)		Agreed by: (FSM / OMT)	
Name:	Supardi Japar	Name:	Alleyson Akin
Date:	30/07/2023	Date:	30 Aug 2023

**Comments:**  
*[by Client's Supervisor On-Site]*

Assessed by:	
Name:	
Date:	