

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

<b>NAME</b>	JOESHAMANTHA JOHN	<b>LOCATION</b>	NORTH SABAH (SFJT-B)	<b>DATE COB</b>	31/10/2023
<b>POSITION</b>	TRAINEE SLICKLINE OPERATOR		ROUTINE JOB	<b>DATE RTB</b>	21/11/2023

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e. Job Program, Select &amp; Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
01.11.2023	SF-36	WAX CUT & Retrieved and set PM1	MALKYZEDIK DENNIS	<ul style="list-style-type: none"> <li>Conduct Toolbox meeting and review JHA.</li> <li>Carried out equipment routine check.</li> <li>Rig up PCE using Wireline Mast. (PCE configuration as follows: 3" Manual BV + 3" x 8ft riser + 3" Dual RAM hydraulic BOP + 3" QTS + 3pcs x 3" x 8ft lubricator x 0.108" stuffing box.)</li> <li>Function Test SWCP and connect line to SSV and SCSSV from SWCP. (Set SSV to 2800 psi and TRSCSSV to 3800 psi.)</li> <li>Perform DP test. (Bleed down c/line pressure to zero. Bleed down CITHP from 300 psi thru f/line to 200 psi. Observed for 10 mins, no build up. Pressure up c/line slowly to 380psi)</li> <li>Pressure test all PCE using PTU (L/P test at 300psi for 5 minutes. H/P test 1500 psi for 15 minutes.)</li> </ul>	1.7/8" R/socket + 1.7/8" Swivel Joint 1.7/8" x 5ft Roller Stem + 1.7/8" x 3ft Roller Stem 1.7/8" Male QLS+1.1/16"x15/16" X-over 1.7/8" Female QLS + 1.7/8" K/joint 1.7/8" Spring. jar 1.7/8" Link jar

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				<ul style="list-style-type: none"> <li>• Test BOP upper and lower ram open and close.</li> <li>• Discard Wire and Make up new Rope socket.( tool string configuration as follow: 1.7/8" R/socket + 1.7/8" Swivel Joint+ 1.7/8" x 5ft Roller Stem + 1.7/8" x 3ft Roller Stem+ 1.7/8" K/joint + 1.7/8" (350lbs) + 1.7/8" Link jar. )</li> <li>• RIH 2.735" Drift with tendem to tag HUD.</li> <li>• Poured crude into riser and RIH Wire scratcher 2.5" Work through to thereafter no movement.</li> <li>• Poured crude into riser and RIH Wire scratcher 3.0" Work through to thereafter no movement.</li> <li>• RIH 2.735" Tubing drift and tagged top of PM-1</li> <li>• RIH 3.00" GS grounded dog to top of PM-1, Jarred down 5 times and POOH. On surface found GS grounded dog brass pin sheared off.</li> <li>• Bleed down casing</li> <li>• RIH 3.00" Standard GS to latch on of PM-1 , Jarred up 600lbs 20 times and found GS slipped off, POOH. On surface found GS brass pin shear off and with traces of soft wax.</li> </ul>	

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				<ul style="list-style-type: none"> <li>• Re-RIH 3.00" Standard GS to latch on of PM-1 Jarred up 600lbs 5 times and observed PM-1 free, POOH. On surface recovered PM-1 with traces of soft wax. Found all vee packing still intact and in good condition.</li> <li>• RIH 2.750" X-line (selective mode) c/w PM-1 pass through SSD. Manipulated tool and locate x nipple Tapped down several times before gradually increased jarring down. After multiple times jarring down conducted bind test, observed PM-1 free, POOH. On surface recovered PM-1 still intact to x-line running tool. Found PM-1 covered with hard/soft wax. X-line 3/16 and 5/16" brass pin still intact. All Vee packing still intact and in good condition.</li> <li>• Perform TIC by bleed down CHP &amp; CITHP</li> </ul>	

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SERVICE QUALITY				
Incident Date	Location & Well No.	Equipment / Tool		
<b>Brief Description of Problem</b> During RIH, steering it's hard to control. Stop winch and found steering chain is dislocate from sprocket.				
<b>Action Taken</b> Troubleshoot - Done				

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## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

### ASSESSOR'S FEEDBACK

		Overall Performance Rating <i>(please tick (✓))</i>									Please state if the employee is able to execute the job Independently, With Minimal Supervision or With Full Supervision
No.	Job Type	STRONG			ADEQUATE			IMPROVEMENT NEEDED			
		10	9	8	7	6	5	4	3	2	
1	RIH Wire scratcher			✓							Minimal supervision
2	Retrieved & Set PM1						✓				Full supervision
3											
4											
5											
6											
7											
8											

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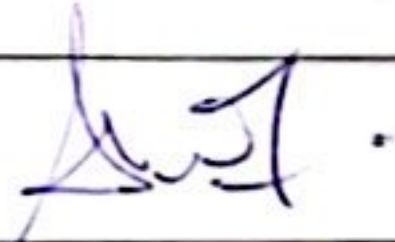
## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

**Comments:**

*[by DB'S Operator]*

- willing and always ready to take instruction from leader and supervisor.
- excellent attitude, time keeping and good team player.
- understand about wireline operation and clear down hole working tool wax cut.
- potential become next trainee IWCF.
- recommended for promotion as slickline operator.

Assessed by:  
(DB'S Operator)



Agreed by:  
(FSM / OM)

Name:

Adon Kasu

Name:

Date:

13/11/2023

Date:

**Comments:**

*[by Client's Supervisor On-Site]*

1. Promotes safety awareness and environmental consciousness, and complies with all applicable health, safety and environmental procedures and regulations.
2. Fully supervise while demonstrating the slickline operation of wax cut, tubing clearance, GLVC (Ret and set back GLV Type PM-1).
3. Required minimum supervision on rig up/down slickline equipment, however still lack of confidence on surface equipment set up.
4. Conducted tool box talks and planning meetings.
5. DOR quality need to be improved.
6. To supervised tool preparation.

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## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

Assessed by:	<i>d.</i>
Name:	Clarence James
Date:	26/03/2024