



1. Power Pack
2. Mast
3. Reel shift unit
4. Stuffing Box
5. Lubricator
6. QTS
7. Ball Valve
8. Crossover
9. BOP
10. Air Compressor
11. Generator set.
12.
13.

b. Describe how to connect lubricator section

i) Horizontal

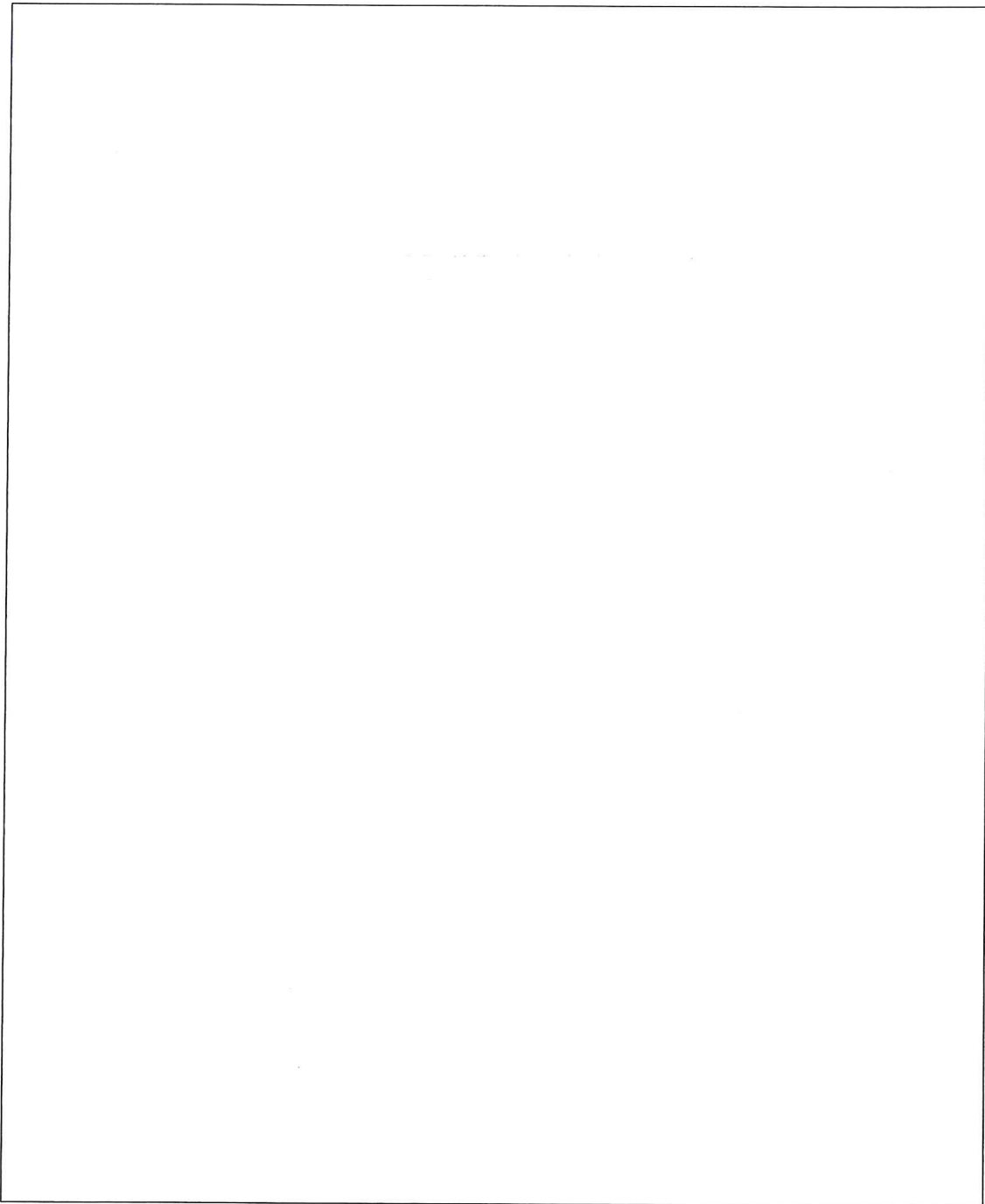
Lay down using trolley & stand. Use Rainbow seccage

ii) Vertical

Align the pin to box perfectly to avoid damaging the O-ring.

**Note: Provide drawing and parts description on separate paper/page**

c. Sketch the equipment required while rigging up from x-mas tree until stuffing box

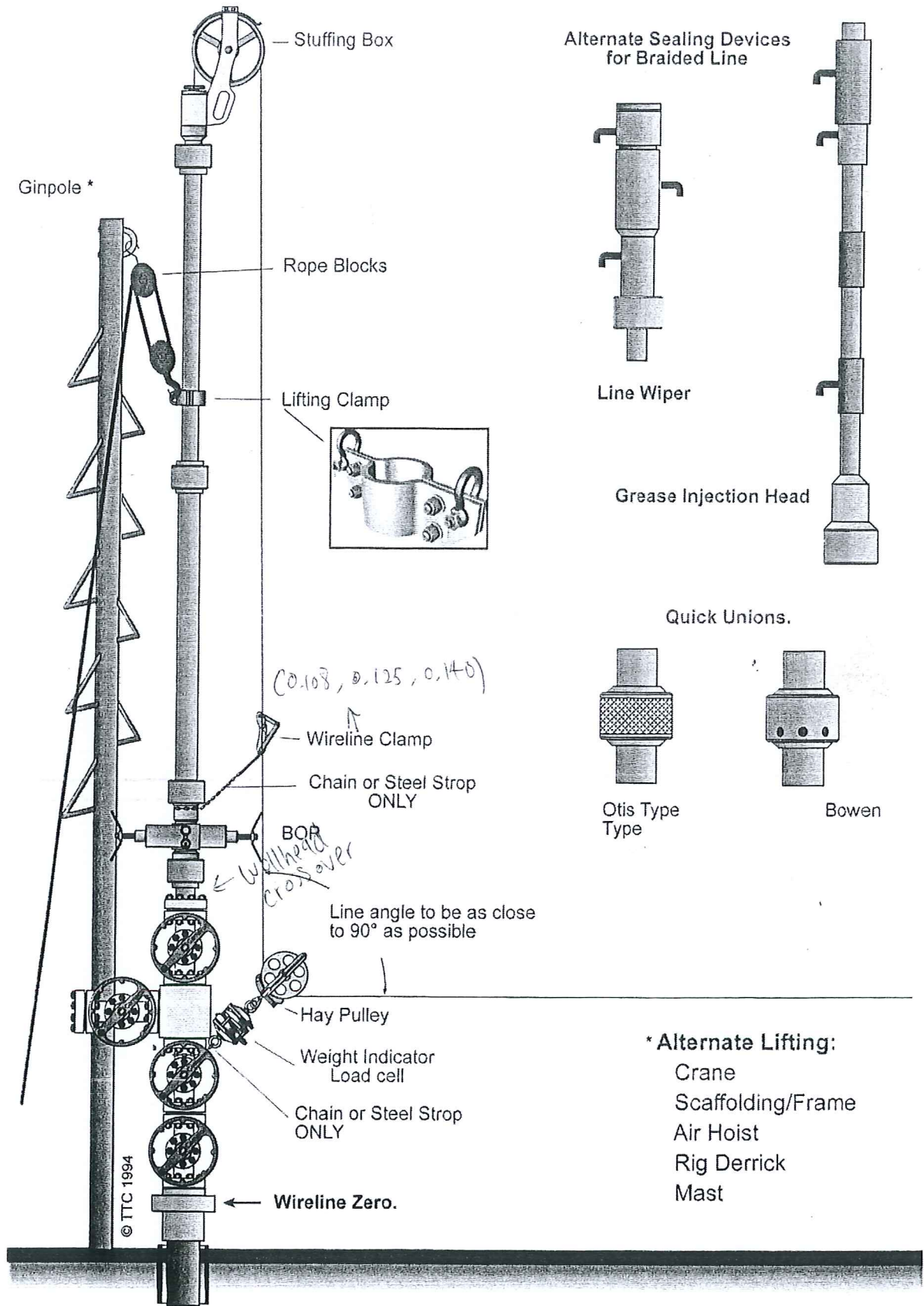


**Note: Provide drawing and parts description on separate paper/page**

d. What should weight indicator attached with?

Lead Cell / Hog pulley

WIRELINE SURFACE EQUIPMENT



- \* Alternate Lifting:
- Crane
  - Scaffolding/Frame
  - Air Hoist
  - Rig Derrick
  - Mast



e. What is the meaning of rigging up and rigging down?

- Rig Up : Prepare for operation (SE/PCE)

- Rig down : Disassemble equipment for demand or move to other location

f. What is power pack hose size used at Dimension Bid?

1" - Supply

1 1/4" - Return

g. What are the safety precautions required upon completed hook up hydraulic hose to RSU

- Ensure whip check is in place

- Ensure connection is tight

h. List out the safety precaution while rigging up and rigging down

- Using Complete PPE

- Read manual

- Follow procedure

- Work with good posture.

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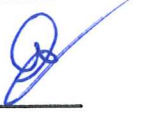
## Slickline Assistant Task Assignment (Onshore / Base)

**Instruction:**

1. This is to be filled in by Assessor
2. Task assignment is given according to personnel needs to fulfil his CMS or areas of low skill.

<b>Name:</b>	Christopher Mathew Anah Kipli	<b>Designation:</b>	Slickline Assistant (TSA)
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Date	Assignment/Summary Job/Duration	Assessor Comment	Assessor Signature & Date
30/4/2019	(Rig up / Rig down) PCG for Pressure test. -SB, Lub, OIS, BV, BOP, Pumping Tee	Very Good understanding	
7/5/2019	Stuffing Box	Very Good understanding	
7/5/2019	Lubricator	Very Good understanding	
8/5/2019	BOP	Very Good understanding	
8/5/2019	X-mas Tree (Well Head)	Very Good understanding	
9/5/2019	R8U	Very good understanding	
9/5/2019	Power Panel	Very good understanding	
10/5/2019	<del>Basic</del> Tool String. Control Panel	Very good understanding	
13/5/2019	Basic Tool String	Very good understanding	
14/5/2019	Pulling Tool & Running tool	Very good understanding	
16/5/2019	wire scratcher Assembly	Very good understanding	
29/5/2019	Service GR Pulling Tool.	Very good understanding	
27/5/2019	Service S. Box - Packing, Upper gland, lower gland, O-Ring	Very good understanding	
3/6/2019	Service DHT (SB Pulling Tool)	Very good understanding	
13/6/2019	Service SWCP / open gauge for calibrate	Very good understanding	
14/6/2019	Set Plug at Baker Hughes	Very good understanding	
19/6/2019	Service BOP, 142 BO and function test.	Very good understanding	
24/6/2019	Operate Control Panel	Very good understanding	
25/6/2019	Spooling Device	Excellent	


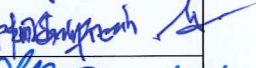



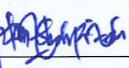
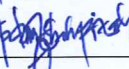



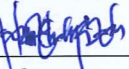



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Date	Assignment/Summary Job/Duration	Assessor Comment	Assessor Signature & Date
8/7/19	- Rig up PEE for Hydro test 3" - Lubricator, QTS, BOP, Stuffing Box	Excellent	
9/7/19	- Rig up Basic Tool String - BS, SS, Stem, Knuckle Joint, LS 20 Strain	Excellent	
10/7/19	- Set Plug & Valve (BANGER HUGES) (CALV)	Good understanding on basic plug running & ret operation	Keya 31/7/19
11/7/19	- Continue set Plug & Retrieve Plug.	"	Keya 31/7/19
22/7/19	- Service Washed Pump	Excellent	
25.26/7/19	- Rig up Wireline Mast 70ft	Excellent	
29/7/19	- Set Plug & Retrieve Plug (Schlumberger)	good job	Lean. 27/8/19
31/7/19	- Set Plug & Retrieve Plug (Schlumberger)	"	Lean. 28/8/19
1/8/19	Make up rope socket 0.108" dia.	"	
7/8/19	Service CTS Pulling tool 4"	"	
9/8/19	Service SB & CTS P. tool	"	
13/8/19	Wireline mast 20ft Rig up training.	Excellent	
12/8/19	Service CTR Pulling tool 2 1/2"	"	
15/8/19	Site Inspection Test. 4" tubing. - Set Plug Px type 2.813" Schlumberger.	well done	Lean. 28/8/19
18/8/19	Service x running tool	"	
19/8/19	- Service x line - Laydown tool from tool hook.	"	
20/8/19	1. Pinning plug Px type 2.813" by using x-running tool. - Top pin 1/4" - Plug 5/16"	GOOD BUT STRANGE	
			"
			"

2. Demo how to set Proong to Plug using SB Pulling tool.  
- SB 2"

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Date	Assignment/Summary Job/Duration	Assessor Comment	Assessor Signature & Date
	3. To know the cliftrax sizes at Plug. 2-760" & 2-813"		
	4. Pinning G&V by using J&K1 & GA2 Running tool.		
	J&K1 - Top latch type		
	- Set 2 Pin 1/8" <del>to</del>		
	- Pulling tool to retrieve the G&V PCE & J&K (Short Core - Long Reach)		
	GA2 - Bottom latch type		
	- Set 4 Pin 1/8"		
	- Pulling tool to retrieve the G&V PCE & (Long Core - Short Reach)	GOOD OUT STANGE	J - 11 11
	5. Pinning the O&G / Kickover tool.		11
	- Locating finger 1/4"		11
	- Release Plugger 3/16"		11
	6. SSS Pulling tool. 3"		11
	- Jar down to shear		11
	- Shear by short		11
	- Pin sizes 5/16"		

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	7. GS Pulling tool 2.1/2", 3" & 4"	/		
	- To pull equipment or tool (internal fitting new)			
	- Jar Down to shear pin.			
	8. GR Pulling tool			
	- Combination of RWH GV and GS = GR			
	- Jar Up to shear.			
22/8/2019	B Down Shifting tool (142 BO)		GOOD OUT STANDING	A.
	A UP Shifting tool (42 BO)			
	X Shifting tool (XO)			
	QXD VALVE			
	FXE VALVE			